



Eastern Wisconsin Collaborative Update

May 10, 2010
ATC Customer/Stakeholder Meeting



**2009 EEI
Edison
Award
Winner**





Agenda

- February 22 Stakeholder Meeting Review
- Southeastern Wisconsin Focus - Studies in Progress
- Short-Term Solutions
- Short and Medium-Term Solutions Summary
- Long-Term Solutions
- Questions?



February 22 Stakeholder Meeting Review

- Stakeholders validated that the area of most concern in eastern Wisconsin was southeastern Wisconsin
 - There are number of immediate and long-term concerns in the area
 - Follow-up Q&A posted with meeting materials at:
www.atc10yearplan.com/A8.shtml





Southeastern Wisconsin Focus Studies in Progress

- Economic Analysis – Initial PROMOD analysis of Bain to Zion EC
- 2013 Export Capability analysis
- Reliability analysis
 - Southern Interface Stability Assessment
 - Multiple Contingency Analysis
- Regional studies

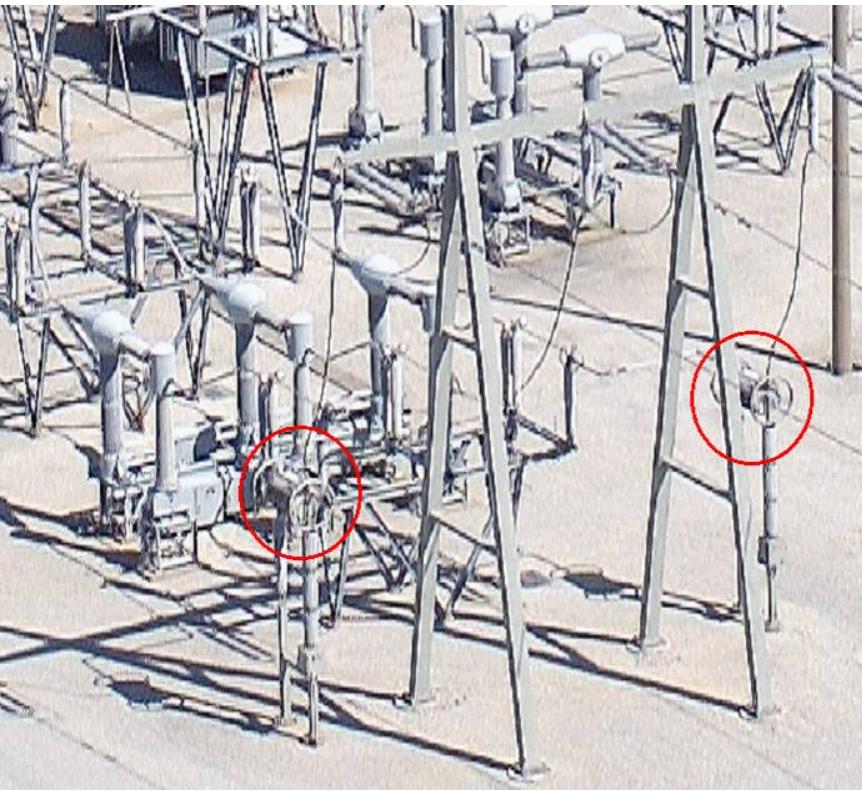


Short-Term Solutions

- Identified several projects to increase thermal ratings of existing lines
- Provides benefits to ATC customers by reducing congestion



Short-Term Solutions



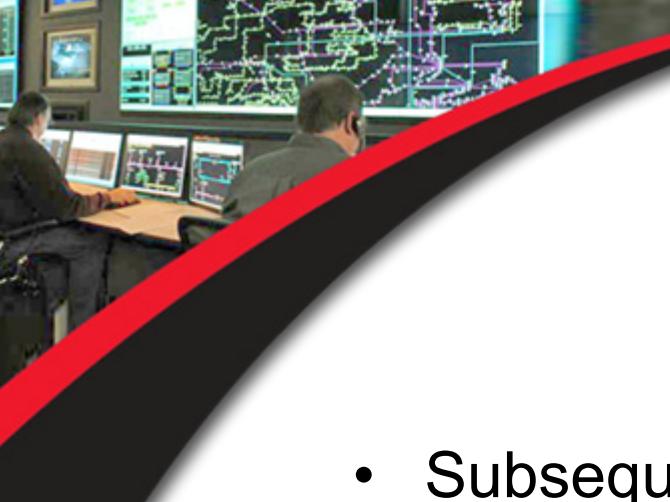
- Pleasant Prairie – Zion 345 kV line upgrade
 - Replace wave traps at ComEd's Zion substation A & C Phase
 - Improves summer emergency line rating 1069 to 1096 MVA
 - Rough cost estimate \$500K



Short-Term Solutions



- Pleasant Prairie – Zion 345 kV line uprate
 - ATC is also uprating three segments of the line to increase export capability out of SE WI
 - Preliminary construction evaluation identifies three line clearance issues on line spans in ATC to achieve 230F
 - This will make the ComEd portion of the line the next limiting element at a summer emergency rating of 1479 MVA
 - Approximately \$1M - \$2M



Short and Medium-Term Solutions Summary

- Subsequent limiting elements for export scenario
 - Pleasant Prairie to Zion wave trap – Project Request submitted
 - Pleasant Prairie to Zion line clearance upgrade – Project Request submitted
 - Bain to Kenosha 138 kV line – Substation limits recently addressed
 - The next facility identified in the transfer analysis is the Kenosha–Lakeview 138 kV line which would require a complete rebuild



Long-Term Solutions

- New Tie Line Between ATC and ComEd
 - Alternatives
 - Bain to Zion Energy Center 345 kV line
 - Approximately 6 miles of expanded ROW
 - New 345 kV ring bus
 - Racine to Zion Energy Center 345 kV line
 - Approximately 6 miles of expanded ROW
 - Approximately 12 miles existing 345 kV towers
 - » Use open positions on existing towers between Bain and Racine
 - Utilize existing 345 kV straight-bus design?
 - Suggestions?



Questions?

If you have additional questions, please contact:

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