2023 Economic Study Assumptions

PRESENTED BY:

Anna Torgerson *Economic Planning*

Introduction

- Project Update (Point Beach Kewaunee 345 kV)
- Timeline
- Study Areas
- Next Steps

Point Beach – Kewaunee 345kV Project

- Replacing wave trap to increase line rating to conductor rating
- Cost: \$93,000
- Targeted In-service date by Summer 2024
- Removes significant amount of congestion that curtails Point Beach
- Allows line to be more fully adjusted under ambient adjust ratings

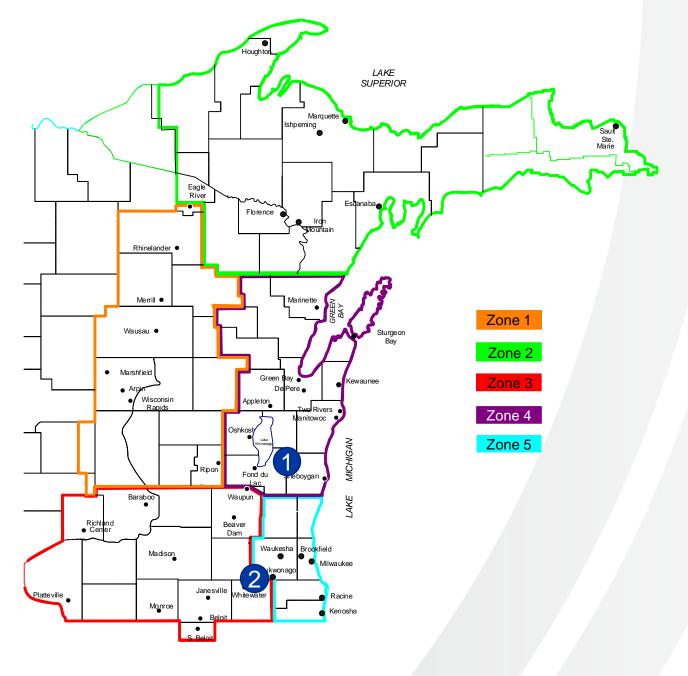
Timeline

- **During February,** we hold an initial stakeholder meeting to review the market congestion summary and potential fixes and to discuss economic study scenarios, drivers, ranges, and assumptions.
- By March 1, we work with stakeholders to request and prioritize new/other economic studies and recommend study assumptions.
- By April 15 —we identify preliminary areas of economic study, study assumptions and models and solicit further comments from stakeholders.
- By May 15 —we finalize areas of economic study, study assumptions and models to be used in analysis.
- By November 15 —we provide a summary of the results of the economic analyses to our stakeholders.

Study Areas

1 Arcadian – Cypress 345 kV (L-CYP31) 2022 RT Congestion: 96 hours 2022 DA Congestion: 158 hours

Bluff Creek – University 138 kV (WHIG53)
 2022 RT Congestion: 119 hours
 2022 DA Congestion: 192 hours



Next Steps

- Analysis of Projects
 - Study Years: 2025, 2030, 2035, 2040
 - Futures: F1 and F2 (F3 has not been released)
- November: Provide Analysis Update Summary



For more information, contact:

Dale Burmester – dburmester@atcllc.com

Anna Torgerson – atorgerson@atcllc.com