| Project Name   | 2022 Est. ISD<br>Month - Year | ZONE | Need Category  | Planned /<br>Proposed /<br>Provisional | MISO MTEP<br>Appendix<br>(BOLD =<br>Certified) | MTEP<br>PRJID  | Cost                                 | Explanation   |
|--|-------------------------------|------|--|--|--|----------------|--------------------------------------|---|
| J986 7 Mile Creek SS, Generator Interconnection Facilities and Network Upgrades  | Dec-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP21                                    | 20625          | \$11,971,867                         | Updated ISD   |
| Waupaca SS, DIC, transformer addition  | Jul-22                        | 1    | T-D Interconnection                                      | Planned                                | A in MTEP20                                    | 18053          | \$ 5,200,000.00                      | In-Service  |
| Arpin SS Capacitor Bank Asset Renewal  | Aug-22                        | 1    | Condition and Performance                                | Planned                                | A in MTEP22                                    | 16766          | \$ 45,380.00                         | In-Service  |
| Maine - Hilltop 115kV line (U-11), uprate<br>Winneconne SS, Relay and Breaker Replacement  | Oct-22<br>Dec-22              | 1    | Reliability<br>Condition and Performance                 | Planned<br>Planned                     | A in MTEP20<br>A in MTEP18                     | 14909<br>13243 | \$ 2,038,000.00<br>\$ 2,800,000.00   | Updated Cost Update Cost  |
| J1002 Wautoma SS Network Upgrades and Interconnection Facilities   | Jan-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 21812          | \$ 3,246,667.00                      |   |
| Waupaca Area Energy Storage Project  | Mar-23                        | 1    | Operational Flexibility                                  | Planned                                | A in MTEP19                                    | 15947          | \$ 11,600,000.00                     | Updated ISD / Upated Cost   |
| Petenwell - Saratoga 138kV (X-43), Line Rebuild<br>Mudwater SS, DIC, New Substation  | Mar-23<br>May-23              | 1    | Reliability, Economic<br>T-D Interconnection             | Planned<br>Planned                     | A in MTEP20<br>A in MTEP19                     | 18017<br>14906 | \$ 26,700,000.00<br>\$391,500.00     | Cost Update<br>Project Withdrawn  |
| Wittenberg SS, DIC Substation Retirement   | Oct-23                        | 1    | T-D Interconnection                                      | Planned                                | A in MTEP19                                    | 14900          | \$ 100,900.00                        | Updated ISD   |
| Hilltop SS, Install 69kV Breakers  | Dec-23                        | 1    | Condition and Performance                                | Planned                                | A in MTEP17                                    | 12031          | \$ 1,200,000.00                      |   |
| Port Edwards SS, DIC, Transformer Retirement<br>Chaffee Creek - Lincoln Pump Station 69kV (Y-18), Rebuild                          | Dec-23                        | 1    | T-D Interconnection                                      | Planned                                | A in MTEP21                                    | 14968          | \$ 1,120,000.00                      | Updated ISD   |
| Wautoma - Chaffee Creek 69kV (Y-49), Rebuild   | Dec-23<br>Dec-23              | 1    | Condition and Performance<br>Condition and Performance   | Planned<br>Planned                     | A in MTEP18<br>A in MTEP18                     | 10486<br>7764  | \$ 9,600,000.00<br>\$ 12,586,000.00  | Cost Update   |
| Weston - Sherman Street, 115kV line (Z-52), uprate   | Dec-23                        | 1    | Reliability  | Planned                                | A in MTEP20                                    | 14909          | \$ 1,709,000.00                      | Updated Cost  |
| Chaffee Creek SS Grounding Improvements  | Dec-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 21814          | \$ 220,000.00                        |   |
| Hancock SS Grounding Improvements Hollywood SS Grounding Improvements  | Dec-23<br>Dec-23              | 1    | G-T Interconnection<br>G-T Interconnection               | Planned<br>Planned                     | A in MTEP22<br>A in MTEP22                     | 21814<br>21814 | \$ 220,000.00<br>\$ 696.730.00       |   |
| Roeder SS Grounding Improvements   | Dec-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 22048          | \$ 220,000.00                        |   |
| Sand Lake SS Grounding Improvements  | Dec-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 21814          | \$ 220,000.00                        |   |
| Saratoga SS Grounding Improvements<br>Wautoma SS - Port Edwards SS, 138kV (X-11), uprate   | Dec-23<br>Dec-23              | 1    | G-T Interconnection<br>G-T Interconnection               | Planned<br>Planned                     | A in MTEP22<br>A in MTEP22                     | 21814<br>21814 | \$ 672,154.00<br>\$ 519,783.00       |   |
| Waltoma SS Grounding Improvements  | Dec-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 21814          | \$ 220,000.00                        |   |
| Wautoma SS Transformer Replacement   | Dec-23                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 21814          | \$ 4,738,573.00                      |   |
| Rocky Run Transformer Replacement  | Dec-23                        | 1    | Reliability  | Planned                                | A in MTEP22                                    | 21286          | \$ 5,408,000.00                      |   |
| Petenwell - Council Creek (X-40), OPGW Installation<br>Lincoln Pump Station - McKenna 69kV (Y-145), Rebuild                        | Dec-24                        | 1    | Communication  | Planned                                | A in MTEP21                                    | 19587          | \$ 9,000,000.00                      |   |
| Kelly SS. Replace Transformer  | Dec-24<br>Dec-24              | 1    | Condition and Performance<br>T-D Interconnection         | Planned<br>Provisional                 | A in MTEP18<br>A in MTEP20                     | 7765           | \$ 9,000,000.00<br>\$ 150,000.00     |   |
| Colburn SS, DIC, New Substation  | Sep-25                        | 1    | T-D Interconnection                                      | Provisional                            | B in MTEP23                                    | 23913          | \$ 38,000,000.00                     |   |
| Birnamwood SS, DIC new substation  | Dec-25                        | 1    | T-D Interconnection                                      | Planned                                | A in MTEP18                                    | 15128          | \$ 4,500,000.00                      | Updated ISD   |
| McKenna - Castle Rock 69kV (Y-47), Rebuild   | Dec-25                        | 1    | Condition and Performance                                | Planned                                | A in MTEP18                                    | 7763           | \$ 10,740,000.00                     |   |
| Saratoga SS - Control House and Breaker Asset Renewal Pittsville - Sigel 69 kV (Y-108), Rebuild                                    | Dec-25<br>Dec-25              | 1    | Condition and Performance<br>Condition and Performance   | Planned<br>Provisional                 | A in MTEP22<br>B in MTEP22                     | 19525<br>21922 | \$8,200,000.00<br>\$ 10,000,000.00   |   |
| Pine – Skanawan Tap Structure (I-9), OPGW Addition   | Dec-25                        | 1    | Communication  | Provisional                            | A in MTEP23                                    | 23841          | \$ 6,500,000.00                      |   |
| J732 Superior SS Generator Interconnection Facilities and Network Upgrades   | Feb-26                        | 1    | G-T Interconnection                                      | Planned                                | A in MTEP21                                    | 19729          | \$ 21,245,605.00                     | Updated ISD   |
| Rocky Run SS T2 and T4 Power Transformer Replacement   | Jun-26                        | 1    | Reliability  | Proposed                               | A in MTEP23                                    | 24093          | \$ 6,000,000.00<br>\$ 12,300,000,00  |   |
| Groenier – Rosholt (ALTE) Tap, 69 kV (Y-71), Partial Rebuild and Rerate<br>Harrison Tap – Iola 69kV (Y-70), Rebuild & OPGW         | Dec-26<br>Dec-26              | 1    | Condition and Performance<br>Condition and Performance   | Proposed<br>Planned                    | A in MTEP23<br>A in MTEP23                     | 21921<br>23874 | \$ 12,300,000.00<br>\$ 16,000,000.00 | Updated Project Name / Provisional to Proposed / Updated to Target A in MTEP23 / Updated Cost |
| North Central WI Reliability Project   | Jun-27                        | 1    | Reliability  | Proposed                               | A in MTEP23                                    | 22587          | \$ 43,700,000.00                     | Updated ISD / Updated Provisional to Proposed / Target A in MTEP23                            |
| Rocky Run – Werner West 345 kV (WERWL41), Rebuild  | Dec-28                        | 1    | Condition and Performance                                | Provisional                            | B in MTEP23                                    | 23839          | \$ 130,000,000.00                    |   |
| Presque Isle - Tilden 138kV, Loop and Uprate   | Jun-22                        | 2    | Reliability  | Planned                                | A in MTEP19                                    | 15345          | \$ 15,300,000.00                     | In-Service  |
| NLKG31 Tap - Greenstone 138kV, construct new transmission line<br>Masonville SS, DIC, Substation Rebuild and Transformer Additions | Sep-22<br>Sep-22              | 2    | Condition and T-D Interconnection<br>T-D Interconnection | Planned<br>Planned                     | A in MTEP19<br>A in MTEP19                     | 15933<br>14906 | \$ 5,314,079.00<br>\$ 2,935,746.00   | In-Service<br>In-Service  |
| Mackinac HVDC, System Control and Monitoring (SCM) Asset Renewal   | Dec-22                        | 2    | Condition and Performance                                | Planned                                | A in MTEP19                                    | 14906          | \$ 5,726,000.00                      | III-Service   |
| Atlantic SS, 138/69kV Bus Reconfiguration and Transformer Addition   | Dec-22                        | 2    | Dperational Flexibility and Condition and Performanc     | Planned                                | A in MTEP19                                    | 7586           | \$ 11,600,000.00                     |   |
| Tilden SS, Control House Replacement and Breaker & Relay Asset Renewal   | Dec-23                        | 2    | Condition and Performance                                | Planned                                | A in MTEP20                                    | 16488          | \$ 6,554,000.00                      |   |
| Central UP, new DIC<br>Eastern UP, new DIC   | Dec-23<br>Jun-24              | 2    | T-D Interconnection<br>T-D Interconnection               | Proposed<br>Proposed                   | A in MTEP18<br>A in MTEP18                     | 15133<br>15130 | \$ 6,200,000.00<br>\$ 12,593,000.00  |   |
| Marquette County Reactive Power Project  | Nov-24                        | 2    | Reliability  | Planned                                | A in MTEP18                                    | 19965          | \$ 37,200,000.00                     | Updated ISD / Upated Cost   |
| Winona - Atlantic 69kV (Winona69), rebuild   | Dec-24                        | 2    | Reliability  | Planned                                | A in MTEP20                                    | 4727           | \$ 35,500,000.00                     |   |
| Ontonagon – Victoria Hy 69kV (Ontonagon69) Reinsulate  | Dec-24                        | 2    | Condition and Performance<br>T-D Interconnection         | Planned                                | A in MTEP22                                    | 21346<br>14968 | \$ 4,750,000.00<br>\$ 3,200.000.00   |   |
| Western Marquette County DIC<br>Empire SS, Control House Replacement and Breaker & Relay Asset Renewal                             | Dec-24<br>Dec-24              | 2    | Condition and Performance                                | Proposed<br>Planned                    | A in MTEP21<br>A in MTEP21                     | 14968          | \$ 9,900,000.00                      | Updated ISD / Cost Update   |
| Delta County DIC Upgrades  | Sep-25                        | 2    | T-D Interconnection                                      | Provisional                            | B in MTEP23                                    | 23915          | \$ 4,500,000.00                      |   |
| Perch Lake- National 138kV (468) Partial Retirement Project  | Nov-25                        | 2    | Reliability  | Provisional                            | A in MTEP23                                    | 23836          | \$ 10,360,000.00                     |   |
| Munising Area Reactive Power Project   | Dec-25                        | 2    | Reliability  | Planned                                | A in MTEP22                                    | 19966          | \$ 10,000,000.00                     |   |
| National – Presque Isle (446) Re-Insulate & OPGW North I ake SS – Transformer Asset Renewal  | Dec-25<br>Dec-25              | 2    | Condition and Performance<br>Condition and Performance   | Planned<br>Planned                     | A in MTEP22<br>A in MTEP22                     | 21345<br>21627 | \$ 8,300,000.00<br>\$ 4,221,065.00   |   |
| Portage St - 3 Mile 69 kV (6901/ESE_6902), Re-insulate & Underground Fiber   | Dec-25                        | 2    | Condition and Performance                                | Planned                                | A in MTEP22                                    | 18049          | \$ 5,400,000.00                      | Provisional to Planned / MTEP22 Target A  |
| Blaney Park - Mich Linestone Quarry Tap 69 kV (6914), Partial Rebuild  | Dec-25                        | 2    | Condition and Performance                                | Provisional                            | B in MTEP22                                    | 21919          | \$ 4,000,000.00                      | · • •   |
| Chandler-Delta 69 kV (Delta1 and Escanaba1), Partial Rebuild and OPGW  | Jun-26                        | 2    | Condition and Performance                                | Planned                                | A in MTEP23                                    | 21985          | \$ 12,000,000.00                     | Updated Provisional to Planned / Updated to Target A in MTEP23                                |
| 9 Mile SW STA – Pine River 69kV (6921/23) Partial Rebuild<br>Benson Lake SVC SCM Laver Asset Renewal                               | Dec-26                        | 2    | Condition and Performance                                | Provisional                            | B in MTEP19                                    | 16496          | \$ 5,900,000.00                      | Updated ISD   |
| Cornell Tap – Watson Tap 69kV (Chandler), Partial Rebuild  | Dec-26<br>Dec-26              | 2    | Condition and Performance<br>Condition and Performance   | Planned<br>Provisional                 | A in MTEP23<br>A in MTEP23                     | 23856<br>23876 | \$ 4,500,000.00<br>\$ 30,000,000.00  |   |
| Keel Ridge SS, new DIC   | Jun-27                        |      | T-D Interconnection                                      | Proposed                               | A in MTEP18                                    | 13792          | \$ 2,600,000.00                      |   |
| Pine River - Mich Limestone Loading Dock 69 kV (ESE_6906), Rebuild   | Jun-27                        | 2    | Condition and Performance                                | Planned                                | A in MTEP22                                    | 21918          | \$ 31,100,000.00                     | Updated Cost  |
| North Lake - Greenstone 69kV (NLKY11), Rebuild   | Dec-27                        | 2    | Condition and Performance                                | Provisional                            | B in MTEP22                                    | 21920          | \$ 14,200,000.00                     | Updated ISD   |
| Pine Hy Tap – Pine Hy 69kV (ASPY31-1), Rebuild & OPGW<br>Conover – Mass 69kV (6530) Partial rebuild                                | Dec-27<br>Dec-28              | 2    | Condition and Performance<br>Condition and Performance   | Planned<br>Provisional                 | A in MTEP23<br>B in MTEP19                     | 23857<br>16495 | \$ 11,500,000.00<br>\$ 8,600,000.00  |   |
| J864 Lone Rock SS Generator Interconnection Facilities and Network Upgrades  | Jun-22                        | 3    | G-T Interconnection                                      | Provisional                            | A in MTEP19                                    | 19225          | \$ 8,600,000.00                      | In-Service  |
| Green County, new DIC  | Jul-22                        | 3    | T-D Interconnection                                      | Planned                                | A in MTEP18                                    | 15129          | \$ 3,223,354.00                      | In-Service  |
| Elkhorn - North Lake Geneva (X-55) 138 kV, uprate  | Aug-22                        | 3    | G-T Interconnection                                      | Planned                                | A in MTEP20                                    | 19146          | \$ 372,880.00                        | In-Service  |
| North Lake Geneva Tap - Burlington SS (6541) 138 kV, uprate<br>Dodgeville SS Grounding System Upgrades                             | Aug-22<br>Aug-22              | 3    | G-T Interconnection<br>G-T Interconnection               | Planned<br>Planned                     | A in MTEP20<br>A in MTEP20                     | 19146<br>19226 | \$ 1,232,351.00<br>\$ 220,000.00     | In-Service<br>In-Service  |
| Nelson Dewey SS Grounding System Upgrades  | Aug-22                        | 3    | G-T Interconnection                                      | Planned                                | A in MTEP20                                    | 19267          | \$ 537,753.00                        | In-Service  |
| J1188 Sheepkskin SS Network Upgrades and Interconnection Facilities  | Sep-22                        | 3    | G-T Interconnection                                      | Planned                                | A in MTEP22                                    | 22046          | \$ 1,129,461.00                      | In-Service  |
| McCue SS, Circuit Breaker Asset Renewal<br>1850 North Creek SS Generator Interconnection Eacilities and Network Eacilities         | Oct-22                        | 3    | Condition and Performance                                | Planned                                | A in MTEP19                                    | 14908          | \$ 1,920,000.00                      | Updated ISD   |
| J850 North Creek SS Generator Interconnection Facilities and Network Facilities  | Nov-22                        | 3    | G-T Interconnection                                      | Planned                                | A in MTEP20                                    | 19146          | \$ 6,324,293.00                      | Updated ISD   |

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| Project Name  | 2022 Est. ISD<br>Month - Year | ZONE | Need Category   | Planned /<br>Proposed /<br>Provisional | MISO MTEP<br>Appendix<br>(BOLD =<br>Certified) | MTEP<br>PRJID  | Cost                                 | Explanation   |
|---|-------------------------------|------|---|--|--|----------------|--------------------------------------|---|
| South Beaver Dam - North Beaver Dam (Y-59), 69kV, uprate  | Nov-22                        | 3    | Reliability   | Planned                                | A in MTEP20                                    | 14909          |                                      |   |
| West Middleton - Stagecoach 69kV (6927), Partial Rebuild<br>Hillman SS Grounding System Upgrades                        | Nov-22<br>Dec-22              | 3    | Reliability<br>G-T Interconnection                            | Planned<br>Planned                     | A in MTEP20<br>A in MTEP20                     | 12175<br>19248 | \$ 4,155,918.00<br>\$ 181,784.00     | Cost Update   |
| Spring Green SS Grounding System Upgrades   | Dec-22<br>Dec-22              | 3    | G-T Interconnection   | Planned                                | A in MTEP22                                    | 22045          | \$ 220,000.00                        |   |
| Bristol - Elkhorn (X-81) 138 kV, uprate   | Dec-22                        | 3    | G-T Interconnection   | Planned                                | A in MTEP20                                    | 19146          | \$ 790,866.00                        | Updated ISD   |
| Pflaum SS, Asset Renewal Bluff LNG SS, new DIC  | Dec-22<br>Dec-22              | 3    | Condition and Performance<br>T-D Interconnection              | Planned<br>Planned                     | A in MTEP18<br>A in MTEP20                     | 13768<br>14907 | \$ 1,552,000.00<br>\$ 1,410,000.00   | Updated ISD   |
| Eden SS Grounding System Upgrades   | Dec-22<br>Dec-22              | 3    | G-T Interconnection   | Planned                                | A in MTEP20                                    | 19246          | \$ 794,591.00                        | Updated 150   |
| Hill Valley SS Grounding System Upgrades  | Dec-22                        | 3    | G-T Interconnection   | Planned                                | A in MTEP20                                    | 19246          | \$ 611,927.00                        |   |
| Bass Creek - Town Line Road (X-95) 138kV, reconductor<br>Dane - North Madison (Y-85), 69kV, rerate                      | Jan-23<br>Jan-23              | 3    | G-T Interconnection<br>Line Clearance                         | Planned<br>Planned                     | A in MTEP20<br>A in MTEP21                     | 19146<br>14966 | \$ 4,445,862.00                      | Updated ISD<br>Updated Cost   |
| J1000 Comet SS Network Upgrades and Interconnection Facilities  | Mar-23                        | 3    | G-T Interconnection   | Planned                                | A in MTEP21                                    | 21648          | \$ 237,200.00<br>\$ 6,693,598.00     | Opdated Cost  |
| J1154 Crawfish River Solar Network Upgrades   | May-23                        | 3    | G-T Interconnection   | Planned                                | A in MTEP22                                    | 22047          | \$ 2,343,684.00                      |   |
| Bonnie Road, DIC, New Substation<br>Tokay SS, DIC, Add Transformer  | Jun-23<br>Jun-23              | 3    | T-D Interconnection<br>T-D Interconnection                    | Planned<br>Planned                     | A in MTEP21<br>A in MTEP20                     | 19806<br>14907 | \$ 3,504,413.00<br>\$ 500,000.00     |   |
| J1003 North Beaver Dam SS Network Upgrades and Interconnection Facilities   | Jun-23                        | 3    | G-T Interconnection   | Planned                                | A in MTEP22                                    | 21813          | \$ 1,031,386.00                      |   |
| J947 Tennyson SS Generator Interconnection Facilities and Network Upgrades  | Jul-23                        | 3    | G-T Interconnection   | Planned                                | A in MTEP20                                    | 19145          | \$ 5,704,918.00                      | Updated ISD   |
| Rock River SS Switch Replacement  | Sep-23                        | 3    | G-T Interconnection   | Planned                                | A in MTEP20                                    | 19145          | \$ 95,737.00                         | Updated ISD   |
| J1042 North Lake Geneva SS Network Upgrades and Interconnection Facilities<br>Hillman SS, Upgrade Transformer           | Sep-23<br>Nov-23              | 3    | G-T Interconnection<br>G-T Interconnection                    | Planned Planned                        | A in MTEP22<br>A in MTEP20                     | 22105<br>19145 | \$ 1,407,357.00<br>\$ 3,132,719.00   | Updated ISD   |
| Sun Prarie Park, DIC, Substation Rebuild  | Nov-23                        | 3    | T-D Interconnection   | Planned                                | A in MTEP20                                    | 14907          | \$ 902,500.00                        | Updated ISD   |
| Burlington - Sugar Creek, (6541), 138kV, line uprate  | Nov-23                        | 3    | G-T Interconnection   | Planned                                | A in MTEP22                                    | 22225          | \$ 4,365,163.00                      |   |
| Sharon SS, DIC, New Substation<br>Colley Road SS, Transformer Replacement and Asset Renewal                             | Dec-23<br>Dec-23              | 3    | T-D Interconnection<br>Condition and Performance              | Planned                                | A in MTEP21<br>A in MTEP20                     | 14968<br>17585 | \$ 865,000.00<br>\$ 4,900.000.00     | Updated Cost  |
| Gateway - Sycamore (6902), 69kV, rebuild  | Dec-23                        | 3    | Reliability   | Planned                                | A in MTEP20                                    | 14964          | \$ 2,900,000.00                      |   |
| Cardinal - Hickory Creek 345kV, Line Construction   | Dec-23                        | 3    | Reliability, Economic and Policy                              | Planned                                | A in MTEP11                                    | 3127           | \$ 492,200,000.00                    |   |
| Barneveld SS, DIC, new substation   | Dec-23                        | 3    | T-D Interconnection   | Planned                                | A in MTEP20                                    | 18052          | \$ 13,134,000.00                     | Updated Cost  |
| North Beaver Dam Ground Grid Upgrades<br>Johnstown SS, DIC, New Substation  | Dec-23<br>May-24              | 3    | G-T Interconnection<br>T-D Interconnection                    | Planned<br>Proposed                    | A in MTEP22<br>A in MTEP22                     | 22085<br>23520 | \$ 550,000.00<br>\$ 3,000,000.00     |   |
| Columbus SS, DIC, Transformer Replacement   | Jun-24                        | 3    | T-D Interconnection   | Proposed                               | A in MTEP22                                    | 22989          | \$ 8,782,156.00                      | Provisional to Proposed   |
| Reedsburg DIC Substation and T-Line Retirements   | Jun-24                        | 3    | T-D Interconnection   | Planned                                | A in MTEP20                                    | 14907          | \$ 3,500,000.00                      |   |
| Spring Green - Wick Drive (Y-170), 69kV, uprate<br>Academy - Columbus 69kV (Y-21), Rebuild                              | Jun-24                        | 3    | Reliability   | Planned                                | A in MTEP21                                    | 14964          | \$ 1,500,000.00                      |   |
| Academy - Columbus 69KV (Y-21), Rebuild<br>Rock County Reliability Project  | Dec-24<br>Dec-24              | 3    | Condition and Performance<br>Reliability                      | Planned<br>Proposed                    | A in MTEP21<br>A in MTEP22                     | 10590<br>20805 | \$ 8,800,000.00<br>\$ 49,721,000.00  |   |
| Lancaster Transformer Replacement & Substation Rebuild  | Dec-24                        | 3    | T-D Interconnection   | Planned                                | A in MTEP21                                    | 20925          | \$ 3,700,000.00                      | Updated ISD   |
| Gaston Road SS, DIC, Additional Transformer   | Dec-24                        | 3    | T-D Interconnection   | Proposed                               | A in MTEP22                                    | 22988          | \$ 3,000,000.00                      | Provisional to Proposed   |
| Cambria SS, DIC, New Substation   | Dec-24<br>Dec-24              | 3    | T-D Interconnection<br>Reliability, Condition and Performance | Proposed                               | A in MTEP22                                    | 23007          | \$ 3,000,000.00                      | Provisional to Proposed   |
| Vinburn Substation 69 kV Capacitor Addition   |                               | 3    |   | Planned                                | A in MTEP22                                    | 22986          | \$ 3,620,000.00                      | Proposed to Planned   |
| Northern Dane County, New DIC<br>Husikamp – Ruskin (6937), Partial Rebuild  | Dec-24<br>Jun-25              | 3    | T-D Interconnection<br>Condition and Performance              | Provisional<br>Planned                 | B in MTEP23<br>A in MTEP22                     | 23914<br>21347 | \$ 4,470,000.00<br>\$ 7,900,000.00   |   |
| Darlington - Rock Branch 69kV (Y-109), Rebuild  | Dec-25                        | 3    | Condition and Performance                                     | Planned                                | A in MTEP22                                    | 18046          | \$ 16,700,000.00                     |   |
| Nelson Dewey - Bloomington (Y-184), 69kV, rebuild & OPGW  | Dec-25                        | 3    | Reliability, Condition and Performance                        | Planned                                | A in MTEP22                                    | 19962          | \$ 16,300,000.00                     |   |
| Rockdale and Christiana SS - Control House and Relay Asset Renewal  | Dec-25                        | 3    | Condition and Performance                                     | Planned                                | A in MTEP22                                    | 21628          | \$ 5,800,000.00                      |   |
| Rock Branch SS, Relay Replacement and Asset Renewal Wick Drive – Black Earth (Y-62), OPGW Addition                      | Dec-25<br>Dec-25              | 3    | Condition and Performance<br>Communication                    | Planned<br>Provisional                 | A in MTEP22<br>A in MTEP23                     | 16766<br>23858 | \$ 1,111,290.00<br>\$ 3,827,370.00   |   |
| Stoughton SS, DIC, Substation Retirement  | Dec-25                        | 3    | T-D Interconnection   | Provisional                            | A in MTEP23                                    | 20204          | \$ 50,000.00                         |   |
| South Beaver Dam - Hubbard, (Y-134), 69kV Rebuild & OPGW  | Dec-26                        | 3    | Condition and Performance                                     | Planned                                | A in MTEP22                                    | 18047          | \$ 20,100,000.00                     |   |
| South Monroe – Brownstone (Y-155), Partial Rebuild  | Dec-26                        | 3    | Condition and Performance                                     | Planned                                | A in MTEP22                                    | 21916          | \$ 10,300,000.00                     |   |
| Kirkwood SS, Power Transformer and Breaker Asset Renewal Gran Grae SS, Install a second 161/69kV transformer            | Dec-26                        | 3    | Condition and Performance<br>Reliability                      | Planned<br>Provisional                 | A in MTEP23                                    | 19963          | \$ 14,069,000.00<br>\$ 8,200,000.00  | Updated Provisional to Proposed / Target A in MTEP23 / Updated Cost |
| McCue SS Control House and Relay Asset Renewal  | Dec-26<br>Dec-26              | 3    | Condition and Performance                                     | Planned                                | A in MTEP23                                    | 23895          | \$ 9,500,000.00                      |   |
| North Beaver Dam SS Asset Renewal   | Dec-26                        | 3    | Condition and Performance                                     | Provisional                            | A in MTEP23                                    | 23903          | \$ 5,874,135.00                      |   |
| Blount SS Asset Renewal   | Dec-26                        | 3    | Condition and Performance                                     | Provisional                            | A in MTEP23                                    | 23907          | \$ 4,966,775.00                      |   |
| Sycamore SS Asset Renewal   | Dec-26<br>Dec-26              | 3    | Condition and Performance                                     | Provisional                            | A in MTEP23                                    | 23908          | \$ 4,066,906.00                      |   |
| East Campus SS Asset Renewal  | Dec-26                        |      |   |  |  |                |                                      |   |
|   |                               | 3    | Condition and Performance                                     | Provisional                            | A in MTEP23                                    | 23909          | \$ 3,370,125.00                      |   |
| Walnut GIS Asset Renewal<br>Eden – Rock Branch 69kV (Y-106) Uprate  | Dec-26<br>Dec-26              | 3    | Condition and Performance                                     | Provisional<br>Provisional             | A in MTEP23<br>A in MTEP23                     | 23875<br>23910 | \$ 3,865,356.00<br>\$ 10,240,000.00  |   |
| Renewable Reinforcement Project   | Dec-27                        | 3    | Reliability   | Provisional                            | B in MTEP22                                    | 21905          | \$ 50,000,000.00                     |   |
| South Beaver Dam - North Beaver Dam, 69kV (Y-59) Line Rebuild   | Dec-27                        | 3    | Condition and Performance                                     | Provisional                            | A in MTEP23                                    | 23904          | \$ 11,300,000.00                     |   |
| Hillman - Darlington 138kV (X-14/X-101), Rebuild  | Dec-28                        | 3    | Condition and Performance                                     | Proposed                               | A in MTEP18                                    | 4726           | \$ 28,500,000.00                     |   |
| Rock Branch - Dodgeville 69kV (Y-35), Partial Rebuild<br>South Fond du Lac - Spring Brook 69kV (Y-133), Partial rebuild | Dec-28<br>Dec-30              | 3    | Condition and Performance<br>Condition and Performance        | Provisional<br>Provisional             | <br>B in MTEP18                                | 13739          | \$ 10,300,000.00<br>\$ 17.000.000.00 |   |
| Walnut - Blount, new 69kV transmission line   | Dec-31                        | 3    | Reliability   | Provisional                            | B in MTEP21                                    | 1730           | \$ 24,000,000.00                     |   |
| Butte Des Morts - Sunset Point 138kV, Rebuild   | Jun-21                        | 4    | Condition and Performance                                     | Planned                                | A in MTEP17                                    | 12185          | \$ 19,264,075.00                     | In-Service  |
| J1153 Holland SS Network Upgrades and Interconnection Facilities Bayport - Pioneer 138kV, rebuild as a double-circuit   | Jul-22<br>Jul-22              | 4    | G-T Interconnection<br>Condition and Performance              | Planned<br>Planned                     | A in MTEP22<br>A in MTEP18                     | 22145<br>14706 | \$ 8,112,107.00<br>\$ 47,416,000.00  | In-Service<br>In-Service  |
| Kewaunee SS. Retire Transformer   | Aug-22                        | 4    | Condition and Performance                                     | Planned                                | A in MTEP20                                    | 14909          | \$ 1,763,183.00                      | In-Service  |
| New Holstein - Custer 69kV (P-68), Rebuild  | Aug-22<br>Sep-22              | 4    | Condition and Performance<br>Condition and Performance        | Planned                                | A in MTEP18                                    | 7584           | \$ 28,823,000.00                     | In-Service  |
| Henry St. SS, DIC, Retire Substation  | Dec-22                        | 4    | T-D Interconnection   | Planned                                | A in MTEP20                                    | 14907          | \$ 245,000.00                        | Updated Cost  |
| J1171 Butternut SS Network Upgrades and Interconnection Facilities  | Jan-23                        | 4    | G-T Interconnection   | Planned                                | A in MTEP22                                    | 22146          | \$ 3,918,722.00                      | Updated ISD   |
| Howards Grove - Erdman 138kV, new line<br>Stiles SS - West Marinette SS (M117/L142), OPGW Installation                  | Mar-23<br>Apr-23              | 4    | Reliability<br>Communication                                  | Planned<br>Planned                     | A in MTEP20<br>A in MTEP19                     | 18568<br>15936 | \$ 28,480,980.00<br>\$ 5,496,000.00  | <u> </u>  |
| Finger Road SW STA - Wesmark 69kV (FIRY11), Rebuild   | Apr-23<br>Apr-23              | 4    | Condition and Performance                                     | Planned                                | A in MTEP19<br>A in MTEP18                     | 15936          | \$ 5,496,000.00                      |   |
| Northview SS DIC New Substation   | Jun-23                        | 4    | T-D Interconnection   | Planned                                | A in MTEP22                                    | 22987          | \$ 3,220,000.00                      |   |
| J1101 Kewaunee SS Network Upgrades and Interconnection Facilities   | Aug-23                        | 4    | G-T Interconnection   | Planned                                | A in MTEP22                                    | 22049          | \$ 155,000.00                        |   |
| Glenview SS, Transformer Retirement and Breaker & Relay Asset Renewal   | Sep-23                        | 4    | Condition and Performance                                     | Planned                                | A in MTEP20                                    | 18019          | \$ 2,642,000.00                      | 1   |

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| Project Name  | 2022 Est. ISD<br>Month - Year | ZONE               | Need Category  | Planned /<br>Proposed /<br>Provisional | MISO MTEP<br>Appendix<br>(BOLD =<br>Certified) | MTEP<br>PRJID  | Cost                             | Explanation                  |
|---|-------------------------------|--------------------|--|--|--|----------------|----------------------------------|------------------------------|
| KC Paper SS DIC, Substation Rebuild   | Nov-23                        | 4                  | T-D Interconnection                                    | Planned                                | A in MTEP21                                    | 14968          | \$ 2,835,000.                    |                              |
| Sunset Point - Bowen Street (E-5), 69kV, Uprate   | Dec-23                        | 4                  | Reliability  | Planned                                | A in MTEP21                                    | 14964          | \$ 2,000,000.                    |                              |
| Pioneer - Crivitz 138kV (E-83/B-2), retire 69kV and reconfigure load to 138kV   | Dec-23                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP18                                    | 14926          | \$ 15,137,000.                   | 00 Updated Cost              |
| Danz Ave SW STA - University (WPS) 69kV (0-15), underground rebuild & OPGW<br>Edgewater - Lodestar 138kV (X-48/Y-31), Underground cable rebuild | Dec-23<br>Dec-23              | 4                  | Condition and Performance<br>Condition and Performance | Planned<br>Planned                     | A in MTEP19<br>A in MTEP19                     | 15924<br>15925 | \$ 14,800,000.<br>\$ 5,127,000.  |                              |
| East Krok - Beardsley, (EAKY11), 69kV, uprate   | Dec-23                        | 4                  | Reliability  | Planned                                | A in MTEP19                                    | 15925          | \$ 1,213,000.                    |                              |
| Lost Dauphin - Red Maple 138kV (Q-147), uprate  | Dec-23                        | 4                  | Reliability  | Planned                                | A in MTEP21                                    | 14964          | \$ 635,000.                      |                              |
| Anderson Creek SS, DIC New SS   | Dec-23                        | 4                  | T-D Interconnection                                    | Planned                                | A in MTEP21                                    | 14968          | \$ 3,227,000.                    | 00                           |
| Woodenshoe SS, DIC, Transformer Replacement   | Dec-23                        | 4                  | T-D Interconnection                                    | Planned                                | A in MTEP22                                    | 16766          | \$ 900,000.                      |                              |
| Wells St. DIC – new West Marinette-Wells St. 69 kV line<br>Wesmark SS, Relay and Breakers   | Jan-24<br>Apr-24              | 4                  | T-D Interconnection<br>Condition and Performance       | Planned<br>Planned                     | A in MTEP21<br>A in MTEP18                     | 19961<br>13747 | \$ 23,960,000.<br>\$ 2,373,000.  |                              |
| Tower Dr – Pulliam (P-16/R-70), Partial Rebuild   | Apr-24                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP22                                    | 21348          | \$ 4,100,000.                    |                              |
| Pulliam SS, Transformer Retirement and Bus Reconfiguration  | May-24                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP20                                    | 15930          | \$ 6,436,000.                    |                              |
| Sheboygan County SS, DIC, substation rebuild  | Jun-24                        | 4                  | T-D Interconnection                                    | Planned                                | A in MTEP20                                    | 18051          | \$ 6,715,315.                    | 00 Updated ISD / Upated Cost |
| Butte Des Morts - Neevin 138kV (43021), Rebuild   | Jun-24                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP17                                    | 12185          | \$ 2,982,000.                    |                              |
| Edgewater SS, Bus Reconfiguration<br>Crivitz SS - Transformer Replacement and Asset Renewal   | Jun-24<br>Jul-24              | 4                  | Condition and Performance<br>Condition and Performance | Planned<br>Planned                     | A in MTEP18<br>A in MTEP21                     | 13756<br>19705 | \$ 9,800,000.                    |                              |
|   |                               |                    |  |  |  |                | \$ 4,599,154.                    |                              |
| Wesmark - Rapids 69kV (R-44), Rebuild   | Oct-24                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP18                                    | 12135          | \$ 21,500,000.                   |                              |
| Highway V - Preble 138 kV (X-154), reconductor<br>North Appleton SS - Transformer Replacement and Asset Renewal                                 | Dec-24                        | 4                  | Reliability  | Planned                                | A in MTEP21<br>A in MTEP21                     | 20785          | \$ 1,777,603.<br>\$ 7,938,249.   |                              |
| Eaton SS, new T-D Interconnection   | Dec-24<br>Dec-24              | 4                  | Condition and Performance<br>T-D Interconnection       | Planned<br>Planned                     | A in MTEP21<br>A in MTEP16                     | 19706          | \$ 7,938,249.<br>\$ 2,500.000.   |                              |
| Fond du Lac County, New DIC   | Dec-24                        | 4                  | T-D Interconnection                                    | Provisional                            | B in MTEP23                                    | 23916          | \$ 8,000,000.                    |                              |
| Oak St - Hwy V 69kV (Z-26), Rebuild   | Dec-25                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP18                                    | 12137          | \$ 9,000,000.                    |                              |
| Plymouth #5 - New DIC   | Dec-25                        | 4                  | T-D Interconnection                                    | Proposed                               | A in MTEP22                                    | 21925          | \$ 21,500,000.                   | 0 Provisional to Proposed    |
| Fitzgerald SS – Transformer and Breaker Asset Renewal   | Dec-25                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP22                                    | 21915          | \$ 7,897,437.                    |                              |
| West Marinette SS – Transformer and Breaker Asset Renewal   | Dec-25                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP22                                    | 21917          | \$ 8,962,353.                    |                              |
| Shoto – Northeast 69kV (K-11), Rebuild  | Dec-25                        | 4                  | Condition and Performance                              | Provisional                            | A in MTEP23                                    | 23911          | \$ 5,365,000.                    |                              |
| Northeast - Revere Dr 69kV (C-103) Uprate or Rebuild  | Dec-25                        | 4                  | Condition and Performance                              | Provisional                            | A in MTEP23                                    | 23837          | \$ 6,500,000.                    |                              |
| New Holstein Area Reliability Project East Krok Transformer Replacement   | Dec-26<br>Dec-26              | 4                  | Reliability<br>Reliability, Condition and Performance  | Provisional<br>Provisional             | B in MTEP22<br>B in MTEP23                     | 21900<br>23912 | \$ 10,000,000.<br>\$ 6,150,000.  | 00 Updated ISD               |
| Ohmstead SS Control House and Relay Asset Renewal   | Dec-26                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP23                                    | 23897          | \$ 5,700,000.                    |                              |
| Shoto SS Power Transformer Asset Renewal  | Dec-26                        | 4                  | Condition and Performance                              | Planned                                | A in MTEP23                                    | 23901          | \$ 6,150,000.                    | 0                            |
| Waupun - South Fond du Lac 69kV, (Y-25) Partial Rebuild   | Dec-26                        | 4                  | Condition and Performance                              | Provisional                            | A in MTEP23                                    | 23905          | \$ 22,600,000.                   |                              |
| South Fond du Lac Asset Renewal   | Dec-26                        | 4                  | Condition and Performance                              | Provisional                            | A in MTEP23                                    | 23906          | \$ 6,210,360.                    |                              |
| High Falls – Mountain 69kV (Y-77), partial rebuild<br>Edgewater SS, DIC, replace transformer and substation rebuild                             | Dec-26                        | 4                  | Condition and Performance                              | Provisional                            | B in MTEP23                                    | 23838          | \$ 22,600,000.                   |                              |
| Werner West – North Appleton 345 kV (NAPL31), Rebuild   | Dec-30<br>Dec-30              | 4                  | T-D Interconnection<br>Condition and Performance       | Planned                                | A in MTEP18<br>B in MTEP23                     | 15126<br>23840 | \$ 5,100,000.<br>\$ 55,000,000.  |                              |
| Barton - Auburn 138kV (9752), Partial Rebuild   | Nov-22                        | 5                  | Condition and Performance                              | Planned                                | A in MTEP18                                    | 13743          | \$ 7,577,000.                    |                              |
| Berryville SS Grounding System Upgrades   | Dec-22                        | 5                  | G-T Interconnection                                    | Planned                                | A in MTEP20                                    | 18985          | \$ 328,807.                      |                              |
| J850/J878 Paris SS, new 345/138kV transformer   | Dec-22                        | 5                  | G-T Interconnection                                    | Planned                                | A in MTEP20                                    | 18985          | \$ 24,972,611.                   | 10                           |
| Summit - Cooney 138kV (6431), Rebuild   | Mar-23                        | 5                  | Condition and Performance                              | Planned                                | A in MTEP19                                    | 15457          | \$ 6,550,000.                    |                              |
| Range Line SW STA, Control House Replacement and Asset Renewal  | Apr-23                        | 5                  | Condition and Performance                              | Planned                                | A in MTEP19                                    | 15928          | \$ 8,605,000.                    |                              |
| Sussex to Bark River (46143/2661), 138kV, OPGW Installation<br>Kenosha SS, Breaker, Relay, RTU and Disconnect Asset Renewal                     | Nov-23<br>Nov-23              | 5                  | Communication<br>Condition and Performance             | Planned                                | A in MTEP21<br>A in MTEP19                     | 19959<br>14909 | \$ 3,051,000.<br>\$ 3,200,000.   |                              |
| Arcadian SS, Power Transformer and Control House Replacement and Asset Renewal  | Jun-24                        | 5                  | Condition and Performance / Reliability                | Planned                                | A in MTEP20                                    | 16486          | \$ 51,600,000.                   |                              |
| Lincoln - 43rd Street Terminal 138 kV (5053), Replace with double circuit duct bank and XLPE cable  | Dec-24                        | 5                  | Condition and Performance                              | Planned                                | A in MTEP21                                    | 18048          | \$ 35,800,000.                   |                              |
| Cottonwood - Summit Underground Fiber   | Dec-24                        | 5                  | Communication  | Planned                                | A in MTEP22                                    | 23531          | \$ 3,156,228.                    |                              |
| Port Washington – Saukville 138 kV (X-132/X-133) partial rebuild  | Jun-25                        | 5                  | Condition and Performance / Reliability                | Planned                                | A in MTEP22                                    | 21899          | \$ 7,000,000.                    |                              |
| Granville SS, Control House and Relay Replacement and Asset Renewal   | Nov-25                        | 5                  | Condition and Performance / Reliability                | Proposed                               | A in MTEP21                                    | 16490          | \$ 40,577,000.                   |                              |
| St Martins – West Junction Tap (5066), OPGW Addition  | Dec-25                        | 5                  | Communication  | Provisional                            | A in MTEP23                                    | 23843          | \$ 3,534,570.                    |                              |
| Oak Creek, Racine SS and Remote Ends, Control Buildings and Relaying Asset Renewal  | Dec-25                        | 5                  | Condition and Performance                              | Planned                                | A in MTEP22                                    | 21629          | \$ 20,900,000.                   |                              |
| Everett GIS Asset Renewal   | Dec-25                        | 5                  | Condition and Performance                              | Planned                                | A in MTEP22                                    | 21923          | \$ 16,968,398.                   |                              |
| WisDOT I-94 Stadium Group of Projects Milwaukee Area Reactive Power Project   | Dec-26<br>Dec-26              | 5                  | Condition and Performance<br>Reliability               | Proposed                               | A in MTEP22<br>B in MTEP23                     | 23008          | \$ 63,700,000.<br>\$ 30,000,000. |                              |
| Harbor – Russel Terminal 138 kV (893K11), Rebuild   | Dec-26                        | 5                  | Condition and Performance                              | Proposed                               | A in MTEP22                                    | 23873          | \$ 61,200,000.                   |                              |
| Substation Switch Asset Renewal and Enhancements  | Dec-24                        | Various            | Condition and Performance                              | Planned                                | A in MTEP23                                    | 23902          | \$ 5,300,000.                    |                              |
| Small Capital Project and Asset Renewal Current Cycle   | Nov-22                        | various            | Condition and Performance                              | Planned                                | A in MTEP18                                    | 13821          | \$ 38,457,451.                   |                              |
| Small Capital Project and Asset Renewal 2019  | Oct-22                        | various            | Condition and Performance                              | Planned                                | A in MTEP18                                    | 13822          | \$ 8,007,814.                    |                              |
| Communication Reliability Upgrades 2020   | Oct-22                        | various            | Communication  | Planned                                | A in MTEP19                                    | 14910          | \$ 11,344,615.                   | 10 Updated ISD               |
| Small Capital Project and Asset Renewal 2020  | Dec-25                        | various            | Condition and Performance                              | Planned                                | A in MTEP19                                    | 14908          | \$ 35,906,079.                   |                              |
| Line Clearance Mitigation Project 2020  | Jul-22                        | various            | Line Clearance   | Planned                                | A in MTEP19                                    | 14912          | \$ 12,062,247.                   |                              |
| Physical Security 2020 Load Interconnection 2020  | Jun-24<br>Sep-22              | various<br>various | Physical Security<br>T-D Interconnection               | Planned<br>Planned                     | A in MTEP19<br>A in MTEP19                     | 14914<br>14906 | \$ 21,603,965.<br>\$ 26,774,954. |                              |
| Physical Security Current Cycle   | Dec-24                        | various            | Physical Security                                      | Planned                                | A in MTEP19                                    | 13826          | \$ 26,774,954.<br>\$ 67,198,396. |                              |
| Communication Reliability Program 2021  | Jun-24                        | various            | Communication  | Planned                                | A in MTEP20                                    | 13820          | \$ 10,927,208.                   |                              |
| Small Capital Project and Asset Renewal Program 2021  | Jun-24                        | various            | Condition and Performance                              | Planned                                | A in MTEP20                                    | 14909          | \$ 38,913,412.                   |                              |
| Line Clearance Mitigation Program 2021  | Jun-24                        | various            | Line Clearance   | Planned                                | A in MTEP20                                    | 14913          | \$ 3,791,502.                    | 0                            |
| Physical Security Program 2021  | Jun-24                        | various            | Physical Security                                      | Planned                                | A in MTEP20                                    | 14915          | \$ 17,908,909.                   | 10                           |
| Load Interconnection Program 2021   | Jun-24                        | various            | T-D Interconnection                                    | Planned                                | A in MTEP20                                    | 14907          | \$ 20,124,594.                   |                              |
| Communication Reliability Program 2022  | Jun-25                        | various            | Communication  | Planned                                | A in MTEP21                                    | 14965          | \$ 19,252,066.                   |                              |
| Small Capital Project and Asset Renewal Program 2022<br>Line Clearance Mitigation Program 2022  | Jun-25                        | various            | Condition and Performance                              | Planned<br>Planned                     | A in MTEP21                                    | 14964<br>14966 | \$ 52,320,773.                   |                              |
| Line Clearance Mitigation Program 2022<br>Physical Security Program 2022  | Jun-25                        | various            | Line Clearance   |  | A in MTEP21                                    |                | \$ 2,832,841.                    |                              |
| r nysioai ocounty r rugi alli 2022  | Jun-25                        | various            | Physical Security                                      | Planned                                | A in MTEP21                                    | 14967          | \$ 11,797,871.                   | 0                            |

| Project Name   | 2022 Est. ISD<br>Month - Year | ZONE    | Need Category             | Planned /<br>Proposed /<br>Provisional | MISO MTEP<br>Appendix<br>(BOLD =<br>Certified) | MTEP<br>PRJID |      | Cost           | Explanation                       |
|--|-------------------------------|---------|---------------------------|--|--|---------------|------|----------------|-----------------------------------|
| Load Interconnection Program 2022                      | Jun-25                        | various | T-D Interconnection       | Planned                                | A in MTEP21                                    | 14968         | \$   | 27,586,994.00  |                                   |
| Communication Reliability Program 2023                 | Jun-26                        | various | Communication             | Planned                                | A in MTEP22                                    | 16767         | \$   | 19,593,713.00  | Proposed to Planned / Cost Update |
| Small Capital Project and Asset Renewal Program 2023   | Jun-26                        | various | Condition and Performance | Planned                                | A in MTEP22                                    | 16766         | \$   | 34,925,540.00  | Proposed to Planned / Cost Update |
| Line Clearance Mitigation Program 2023                 | Jun-26                        | various | Line Clearance            | Planned                                | A in MTEP22                                    | 16768         | \$   | 3,935,020.00   | Proposed to Planned / Cost Update |
| Physical Security Program 2023                         | Jan-25                        | various | Physical Security         | Planned                                | A in MTEP22                                    | 16769         | \$   | 1,859,619.00   | Proposed to Planned / Cost Update |
| Load Interconnection Program 2023                      | Jun-26                        | various | T-D Interconnection       | Planned                                | A in MTEP22                                    | 16770         | \$   | 18,045,914.00  | Proposed to Planned / Cost Update |
| Small Capital Project and Asset Renewal Program 2024   | Jun-26                        | various | Condition and Performance | Provisional                            | A in MTEP23                                    | 20201         | \$   | 25,000,000.00  | Updated Cost                      |
| Communication Reliability Program 2024                 | Jun-26                        | various | Communication             | Provisional                            | A in MTEP23                                    | 20202         | \$   | 14,000,000.00  | Updated Cost                      |
| Load Interconnection 2024                              | Jun-25                        | various | T-D Interconnection       | Provisional                            | A in MTEP23                                    | 20204         | \$   | 15,000,000.00  | Updated Cost                      |
| Line Clearance Mitigation Program 2024                 | Jun-26                        | various | Line Clearance            | Provisional                            | A in MTEP23                                    | 20203         | \$   | 10,000,000.00  | Updated Cost                      |
| Small Capital Project and Asset Renewal Program 2025   | Jun-28                        | various | Condition and Performance | Provisional                            | B in MTEP23                                    | 22798         | \$   | 55,000,000.00  |                                   |
| Communication Reliability Program 2025                 | Jun-28                        | various | Communication             | Provisional                            | B in MTEP23                                    | 22799         | \$   | 10,800,000.00  |                                   |
| Load Interconnection 2025                              | Jun-28                        | various | T-D Interconnection       | Provisional                            | B in MTEP23                                    | 22911         | \$   | 19,400,000.00  |                                   |
| Line Clearance Mitigation 2025                         | Jun-27                        | various | Line Clearance            | Provisional                            | B in MTEP23                                    | 23951         | \$   | 10,000,000.00  |                                   |
| LRTP-05: Tremval – Eau Claire – Jump River             | Jun-28                        | 1       | LRTP                      | Planned                                | A in MTEP21                                    | 23372         | \$   | 39,500,000.00  |                                   |
| LRTP-06: Tremval – Rocky Run – Columbia                | Jun-29                        | Z1, Z3  | LRTP                      | Planned                                | A in MTEP21                                    | 23408         | \$ 1 | 850,300,000.00 |                                   |
| Line Upgrade Work to Accomidate New Tremval Substation | Jun-28                        | 1       | LRTP                      | Planned                                | A in MTEP21                                    | 23371         | \$   | 2,300,000.00   |                                   |
|  |                               |         |                           |  |  |               |      |                |                                   |

| LEGEND  |
|---|
| No Shading = No change to project since previous Assessment               |
| Green Shading = Project In-Service  |
| Orange Shading = new project, was not in previous Assessment project list |
| Gray Shading = Some Change has happened since the last posted list        |
|   |

COMMONLY USED DEFINITIONS DIC - Distribution Interconnection GIA - Generator Interconnection Agreement GIC - Generator Interconnection MPFCA - Multi-Party Facility Agreement

MISO MTEP Appendix - Indicates MTEP Cycle, Cycles MTEP21 and prior are Certified in MISOs' Regional Plan for A projects (BOLDED), MTEP22 and future cycles are not yet certified at the time of publication (10/2022).

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