| Project Name | 2022 Est. ISD Month - Year | ZONE | Need Category | Planned / Proposed / Provisional | MISO MTEP Appendix (BOLD = Certified) | MTEP PRJID | Cost | Explanation |
|--|-------------------------------|------|---|--|--|---------------|---------------------|--|
| Barton - Auburn 138kV (9752), Partial Rebuild | Nov-22 | 5 | Condition and Performance | Planned | A in MTEP18 | 13743 | \$ 7,577,000.00 | |
| Berryville SS Grounding System Upgrades | Dec-22 | 5 | G-T Interconnection | Planned | A in MTEP20 | 18985 | \$ 328,807.00 | |
| J850/J878 Paris SS, new 345/138kV transformer | Dec-22 | 5 | G-T Interconnection | Planned | A in MTEP20 | 18985 | \$ 24,972,611.00 | |
| Summit - Cooney 138kV (6431), Rebuild | Mar-23 | 5 | Condition and Performance | Planned | A in MTEP19 | 15457 | \$ 6,550,000.00 | |
| Range Line SW STA, Control House Replacement and Asset Renewal | Apr-23 | 5 | Condition and Performance | Planned | A in MTEP19 | 15928 | \$ 8,605,000.00 | |
| Sussex to Bark River (46143/2661), 138kV, OPGW Installation | Nov-23 | 5 | Communication | Planned | A in MTEP21 | 19959 | \$ 3,051,000.00 | Updated ISD |
| Kenosha SS, Breaker, Relay, RTU and Disconnect Asset Renewal | Nov-23 | 5 | Condition and Performance | Planned | A in MTEP19 | 14909 | \$ 3,200,000.00 | |
| Arcadian SS, Power Transformer and Control House Replacement and Asset Renewal | Jun-24 | 5 | Condition and Performance / Reliability | Planned | A in MTEP20 | 16486 | \$ 51,600,000.00 | |
| Lincoln - 43rd Street Terminal 138 kV (5053), Replace with double circuit duct bank and XLPE cable | Dec-24 | 5 | Condition and Performance | Planned | A in MTEP21 | 18048 | \$ 35,800,000.00 | |
| Cottonwood - Summit Underground Fiber | Dec-24 | 5 | Communication | Planned | A in MTEP22 | 23531 | \$ 3,156,228.00 | |
| Port Washington – Saukville 138 kV (X-132/X-133) partial rebuild | Jun-25 | 5 | Condition and Performance / Reliability | Planned | A in MTEP22 | 21899 | \$ 7,000,000.00 | |
| Granville SS, Control House and Relay Replacement and Asset Renewal | Nov-25 | 5 | Condition and Performance / Reliability | Proposed | A in MTEP21 | 16490 | \$ 40,577,000.00 | Updated ISD |
| St Martins – West Junction Tap (5066), OPGW Addition | Dec-25 | 5 | Communication | Provisional | A in MTEP23 | 23843 | \$ 3,534,570.00 | |
| Oak Creek, Racine SS and Remote Ends, Control Buildings and Relaying Asset Renewal | Dec-25 | 5 | Condition and Performance | Planned | A in MTEP22 | 21629 | \$ 20,900,000.00 | |
| Everett GIS Asset Renewal | Dec-25 | 5 | Condition and Performance | Planned | A in MTEP22 | 21923 | \$ 16,968,398.00 | |
| WisDOT I-94 Stadium Group of Projects | Dec-26 | 5 | Condition and Performance | Proposed | A in MTEP22 | 23008 | \$ 63,700,000.00 | Provisional to Proposed |
| Milwaukee Area Reactive Power Project | Dec-26 | 5 | Reliability | Provisional | B in MTEP23 | 23873 | \$ 30,000,000.00 | |
| Harbor – Russel Terminal 138 kV (893K11), Rebuild | Dec-26 | 5 | Condition and Performance | Proposed | A in MTEP22 | 21926 | \$ 61,200,000.00 | Updated ISD / Provisional to Proposed / Updated Cost |
| | | | | | | | | |

| LEGEND |
|---|
| No Shading = No change to project since previous Assessment |
| Green Shading = Project In-Service |

Orange Shading = new project, was not in previous Assessment project list Gray Shading = Some Change has happened since the last posted list

COMMONLY USED DEFINITIONS DIC - Distribution Interconnection GIA - Generator Interconnection Agreement GIC - Generator Interconnection MPFCA - Multi-Party Facility Agreement

MISO MTEP Appendix - Indicates MTEP Cycle, Cycles MTEP21 and prior are Certified in MISOs' Regional Plan for A projects (**BOLDED**), MTEP22 and future cycles are not yet certified at the time of publication (10/2022).