Table PR-1
Projects Placed In Service Since 2009 10-Year Assessment
As of August 25, 2010

Project	Zone
Rebuild Arpin-Rocky Run 345-kV line	1
Replace Metomen 69-kV breaker	1
Construct Brandon-Fairwater 69-kV line	1
Uprate the Chandler-Delta #1 69-kV line summer emergency rating from 120 deg F to 167 deg F	2
Uprate the Chandler-Delta #2 69-kV line summer emergency rating to from 120 deg F 167 deg F	2
Install 1-8.16 MVAR capacitor bank at M38	2
Install 1-4.08 MVAR capacitor bank at L'Anse 69 kV	2
Construct ring bus at the Pine River 69-kV Substation and replace 1-5.4 MVAR capacitor bank with 2-4.08 MVAR banks	2
Install 1-4.08 MVAR capacitor banks at Osceola 69 kV	2
Install 1-8.2 MVAR capacitor bank at Hiawatha 138-kV Substation	2
Uprate the Chandler-Masonville 69-kV line summer normal and emergency ratings from 120 deg F to 167 deg F	2
Rebuild/convert Conover-Plains 69-kV line to 138 kV	2
Construct 138 kV bus and install a 138/69 kV, 60 MVA transformer at Aspen Substation	2
Uprate Chandler-Cornell 69-kV line clearance from 120 to 167 deg F	2
Construct second Paddock-Rockdale 345-kV line and replace 345/138-kV transformer T22 at Rockdale Substation	3
Construct a Jefferson-Tyranena-Stony Brook 138-kV line	3
Uprate X-8 Rockdale to Boxelder 138-kV line	3
Uprate Y-41 Walworth- North Lake Geneva 69-kV to achieve a 69 MVA summer emergency rating	3
Upgrade Sheepskin capacitor bank from 10.8 MVAR to 16.2 MVAR	3
Construct new Oak Ridge-Verona 138-kV line and install a 138/69-kV transformer at Verona with a 100 MVA summer normal rating	3
Uprate X-23 Colley Road-Marine 138-kV line terminals	3
Uprate Point Beach-Sheboygan Energy Center 345-kV circuit L111 to 167 degrees F	4
Install a second 138-kV reserve auxiliary transformer (RAT) at Kewaunee and remove tertiary auxiliary transformer (TAT)	4
Uprate Oak Creek-Root River 138-kV line	5
Upgrade Bain-Albers 138-kV line	5
Install 2-24.5 MVAR capacitor banks at Summit 138-kV Substation	5
Uprate Oak Creek-Nicholson 138-kV line	5