



10-Year Assessment

An annual report summarizing proposed additions and expansions to the transmission system to ensure electric system reliability.

2010

September 2010 10-Year Assessment
www.atc10yearplan.com

Project costs

The estimated capital costs for all of the projects reflected in [Figure PR-6](#) are shown in [Figure PR-7](#). The figure shows that the combined capital costs for 10-Year Assessment projects that are completed, canceled, replaced, in licensing and under construction account for roughly 88 percent of the estimated total 2001-2010 capital costs, with future projects accounting for the remaining 12 percent of the total. The estimated capital costs depicted in [Figure PR-7](#) are based only on those projects listed in the previous and current Assessment(s) that affect system performance.

The total 10-year capital expenditure described in this Assessment is \$3.4 billion. The cost estimate for all 2010 10-Year Assessment system reliability and economics projects (not including regional multi-value projects) to be placed in-service is approximately \$1.0 billion, which is the same as the 2009 Assessment estimate. [Figure PR-8](#) categorizes the current \$1.0 billion 2010 Assessment system reliability and economics project dollars by status. Planned projects (including those projects in design and under construction) account for 32% of the Assessment dollars, proposed projects account for 13% of the dollars, and provisional projects account for the remaining 55% of the dollars.

Asset renewal project costs as outlined in our [Asset Renewal](#) section account for approximately \$700 million of the total \$3.4 billion. Other anticipated projects, including regional multi-benefits projects, road relocations, generation and distribution interconnections, and unspecified network projects make up the remaining \$1.7 billion of the total \$3.4 billion.