

Agenda
ATC Customer/Stakeholder Economic Planning Meeting
Friday, July 10, 2009
9.30 a.m. – 2.00 p.m.

ATC Pewaukee HQ – Room 160

Teleconference

Dial: 866 621-2153

Access Code: 8299839#

WebEx

<https://www.webmeeting.att.com>

Meeting Number: 8666212153

Code: 8299839

- 9.30 a.m.** Opening Remarks (15 minutes) – *Jamal Khudai, Dale Burmester*
- Introductions & Economic Planning Team at ATC
 - Review agenda
 - May 15th posting: <http://www.atc10yearplan.com/A8.shtml>
 - Feedback
- 9.45 a.m.** 2009 Futures Matrix Review (30 minutes) – *Todd Tadych*
- Narrative description of futures and relationship to drivers
 - In-depth review of Futures Matrix
 - Futures - “Spaghetti” diagram
- 10.15 a.m.** Detail PROMOD study assumptions (60 minutes) – *Tom Dagenais, Todd Tadych*
- MISO model description, history, and background
 - MISO 2009 model development update
 - New generation assumptions
 - Transmission assumptions
 - Demand response modifications
- 11.15 a.m.** Projects to study (15 minutes) – *Arash Ghodsian*
- North La Crosse – Spring Green – Cardinal 345 kV
 - Lore – Spring Green – Cardinal 345 kV
 - A combination of both of the two lines listed above
 - Genoa – North Monroe 765 kV
 - Bain – Zion 345 kV
- 11.30 a.m.** Lunch (30 minutes)
- 12.00 noon** Regional update (30 minutes) – *Robert McKee*
- ROGOS/UMTDI
 - Western Wisconsin study
 - Recent Minnesota Transmission Owner’s Studies
- 12.30 a.m.** 10-Year Assessment (TYA) Update (90 minutes) – *David Smith*
- 2009 TYA - Solutions Summary
 - 2009 TYA Wind and Slow Growth Futures, Needs Summary
 - 2010 TYA Scope
- 2.00 p.m.** Adjourn

On May 15, 2009, ATC posted a 2009 Futures Matrix. To follow up, ATC would like to review assumptions used, and provide updates on the regional and reliability planning activities. In addition, ATC would like stakeholder feedback, document attached, on the proposed modeling modifications to the Demand Response Units. The latest posting and updates can be found at: <http://www.atc10yearplan.com/A8.shtml>