March Marc	Project Name	2022 Est. ISD Month - Year	2023 Est. ISD Month - Year	ZONE	Need Category	Planned / Proposed / Provisional	MISO MTEP Appendix (BOLD = Certified)	MTEP PRJID	Cost	Explanation
Proceedings 1962 1	J986 7 Mile Creek SS, Generator Interconnection Facilities and Network Upgrades	Dec-23		1	G-T Interconnection	Planned	A in MTEP21	20625	\$11,971,867	
April Comment Commen	Maine - Hilltop 115kV line (U-11), uprate		Oct-22	1	Reliability		A in MTEP20			In-Service
March 5 March 2014 March			Jan-23							
Proceeding 1807-06 1807-180			Apr-22							
March 10.5 September 10.5 Septembe			Apr-23							opulated 130 / opulated cost
Table Continue of the Property of the Prop			Mar-23	1						
Process Proc										
Control of Street Print Print Control of Street Control of S		Dec-23	Con 22		Condition and Performance				\$ 1,200,000.00	Hadatad ICD
Parent P			5ep-23							Updated ISD
Control Rev 140 14										
Process Control Services C										
Page	Chaffee Creek SS Grounding Improvements									
Pages 20 1 1 1 1 1 1 1 1 1	Hallowood SS Grounding Improvements									
Section Sect	Roeder SS Grounding Improvements									
March Marc						Planned	A in MTEP22	21814		
March Marc	Saratoga SS Grounding Improvements									
Authority Company Co										
Page 2016 Teach Section				_				_		
Patent Control Con			Dec-24	_						
From Part Select Modern (Mary Price) Price	Petenwell - Council Creek (X-40), OPGW Installation						A in MTEP21		\$ 9,000,000.00	
Colon St. Dr. New Selection										
Teacher Continue				1	T-D Interconnection					
April Process Proces				1 1					+	
Second Notes are Disabas Arter Research Procedure Procession P										
Planels Company Comp										Certified in MTEP22
1752 Control Science Temporal Control Tempo	Pittsville - Sigel 69 kV (Y-108), Rebuild			1				21922	\$ 10,000,000.00	
Sooy Run Four Fou										Updated Cost
Coordinate Proposed Am MTP[7] Control (VPT) Facilitat (CoVPT) Reside (CoVPT)										
Summon Part Dec 100 Control (17-00)										
Non-Decision Non-										
Decision Control House Control Animatric (ECM) Asset Resease Decizing 2 Dec	North Central WI Reliability Project			1	Reliability	Proposed	A in MTEP23	22587	\$ 43,700,000.00	
Restrict St. 1,588/RV bits Recording updates and Preference Planned A In NTEP19 7586 \$ 1,084,44,600 Indicates									7 130,000,000.00	
Table 156, Control Name Registement and Relate & Relay Asked Renowal Table 156 Control Name Registement and Relate & Relay Asked Renowal Table 157 Table				_					, , , , ,	
Mary Set Control Process Mary Set Ma										
Maryanic Contrib Power Project Nov-24 2 Reliability Planned A in MTP20 19965 \$ 32,00,000,00										
Windows Alleste Gelly (Windows Dec. 24 Dec. 25			72.2.							
Western Manageath Country DIC Dec.24 Jun.24 2 T-D interconnection Planned A In MTP221 14968 5 3,000,000	Winona - Atlantic 69kV (Winona69), rebuild			2	Reliability	Planned			\$ 35,500,000.00	
Emprison Sp. Control House Replacement and Breadure A Relay Asset Removal Dec. 24 2 Condition and Performance Planned A in MTP221 16489 5 9,000,000.00										
1255 Surmer Mesolor Set Station National Upgrades and Interconnection Foundation Planned InterPrise 2446 \$ 8,002,656.00	Empire SS, Control House Replacement and Breaker & Relay Asset Renewal		Jun-24	_						Updated ISD / Proposed to Planned
Delit County DC Upgrades Sep 25 2 To Interconnection		Dec-24	Jun-25	2						
Municing Area Reactive Propert Dec 25 2 Reliability Planned Aim MTEP22 19966 \$ 1,000,000,000 Certified in MTEP22 Aim Marcial Property is left (48) Persistales & OPGW Dec 25 2 Condition and Performance Planned Aim MTEP22 21547 \$ 8,300,000 Certified in MTEP22 Property is left (48) Persistales & Underground Floer Dec 25 2 Condition and Performance Planned Aim MTEP22 21547 \$ 4,221,065.00 Certified in MTEP22 Dec 25 2 Condition and Performance Planned Aim MTEP22 21547 \$ 4,221,065.00 Certified in MTEP22 Dec 25 2 Condition and Performance Planned Aim MTEP22 21547 \$ 4,221,065.00 Certified in MTEP22 Dec 25 2 Condition and Performance Planned Aim MTEP22 21547 \$ 4,221,065.00 Certified in MTEP22 Dec 25 2 Condition and Performance Provisional Bin MTEP22 Dec 25 2 Condition and Performance Provisional Bin MTEP22 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Bin MTEP23 Dec 25 2 Condition and Performance Provisional Dec 25	Delta County DIC Upgrades	Sep-25		2		Provisional	B in MTEP23	23915		
National - Presque Isin (44) Re-Insulate & OFOW Dec. 25 2 Condition and Performance Planned Ain MTFP22 2345 5 8,200,000.00 Certified in MTFP22 Note Certified in MTFP22 Certified in MTFP23 Cert		Nov-25	Dec-24	2	Reliability	Proposed	A in MTEP23			Updated ISD / Provisional to Proposed / Updated Cost
North Lake SS - Transformer Asset Renewal Dec 25 2 Condition and Performance Planned A Im MTP92 21627 5 4,221,065.00 Certified in MTEP22 Dec 25 2 Condition and Performance Planned A Im MTP92 21637 5 4,000,000.00 Certified in MTEP22 Dec 25 2 Condition and Performance Provisional B Im MTP92 21939 5 4,000,000.00 Certified in MTEP22 Dec 25 2 Condition and Performance Provisional B Im MTEP22 21939 5 4,000,000.00 Dec 25 Condition and Performance Provisional B Im MTEP23 21939 5 4,000,000.00 Dec 26 De										
Portages St. 3 Mine 69 NV (9001 ESE 58002), Reminulate & Underground Feer Dec. 25 2 Condition and Performance Planned Name Medical Part 18049 \$ 5,400,000.00 Certified in MTEP22 18049 \$ 5,400,000.00 Certified in MTEP22 18049 \$ 5,400,000.00 Condition and Performance Provisional B in MTEP22 2198 \$ 1,200,000.00 Provisional Part Provisional B in MTEP22 2198 \$ 1,200,000.00 Provisional B in MTEP23 2198										
Blamey Park - Mich Linestone Quarry Tap 68 W (6914), Partial Rebuild Chander-Delia Be W (Delta and Estendia and OPGW Jun-26 2 Condition and Performance Planned Ain MRTP22 2198 5 1,000,000 2,00								_		
Chander-Delta faw Check and Escanstant Partial Rebuild and Formance Planned A in MTEP23 2188 \$12,000,000.00										COUNCE III III E E
Benson Lake SVC SCM Layer Asset Renewal	Chandler-Delta 69 kV (Delta1 and Escanaba1), Partial Rebuild and OPGW			2		Planned	A in MTEP23	21985	\$ 12,000,000.00	
Comelifa Part Watson Tap @ BMV (Chander), Partial Rebuild Dec. 26 2 Condition and Performance Provisional A in MTEP23 23876 \$ 3,000,000.00 Updated ISD / Updated Cost	9 Mile SW STA – Pine River 69kV (6921/23) Partial Rebuild				Condition and Performance				7 0,000,000.00	
Keel Ridge SS, new DIC										
Pine River - Minh L Limestone Loading Dock 69 kV (ESE, 6906), Rebuild Jun-27 2 Condition and Performance Planned A in MTEP22 21919 5 3,100,000.00	Cornell Tap – watson Tap 69kV (Chandler), Partial Rebuild Keel Ridge SS, new DIC		Dec 25	_						Lindstehal / O2I hotsbal /
North Lake - Greenstone 69kV (NLKY11), Rebuild & OPCW Dec.27 2 Condition and Performance Provisional B in MTEP2 219.0 \$ 14,200,000.00	Pine River - Mich Limestone Loading Dock 69 kV (ESE 6906) Rebuild		Dec-25							
Pine Hy Tap — Pine Hy Tap — Pine Hy GeW (ASPY31-1), Rebuild & OPGW Dec-27 2 Condition and Performance Planned A in MTEP13 23857 \$ 11,500,000.00	North Lake - Greenstone 69kV (NLKY11), Rebuild									THE ACTION AND ACTION ACTION AND ACTION ACTION AND ACTION ACTION AND ACTION ACTI
McCue SS, Circuit Breaker Asset Renewal				2			A in MTEP23	23857	\$ 11,500,000.00	
1850 North Creek SS Generator Interconnection Facilities and Network Facilities Nov-22 3 G-T Interconnection Planned A in MTEP20 19146 \$ 6,324,293.00 In-Service										
South Beaver Dam - North Beave			Mar-23							Updated ISD
West Middleton - Stagecoach 69kV (6927), Parlial Rebuild Nov-22 Nov-22 3 Reliability Planned A in MTEP20 12175 \$ 4,267,784.00 In-Service			Oct=22							In-Service
Hilman SS Grounding System Upgrades Dec-22 Aug-22 3 G-T Interconnection Planned A in MTEP20 19248 5 181,784,00 In-Service Spring Green SS Grounding System Upgrades Dec-22 Aug-22 3 G-T Interconnection Planned A in MTEP20 22045 5 220,000,00 In-Service Spring Green SS Grounding System Upgrades Dec-22 Dec-22 3 G-T Interconnection Planned A in MTEP20 19146 5 790,866,00 In-Service Planned A in MTEP20 19146 5 790,866,00 In-Service Planned A in MTEP20 A	West Middleton - Stagecoach 69kV (6927), Partial Rebuild									
Spring Green SS Grounding System Upgrades Dec-22 Aug-22 3 G-T Interconnection Planned A in MTEP22 20.5 \$ 220,000.00 In-Service	Hillman SS Grounding System Upgrades			3		Planned	A in MTEP20	19248	\$ 181,784.00	
Planned Dec-22 Mar-23 3 Condition and Performance Planned A in MTEP18 13768 \$ 1,552,000.00 Updated ISD	Spring Green SS Grounding System Upgrades	Dec-22	Aug-22		G-T Interconnection	Planned			\$ 220,000.00	In-Service
Bluff LNG SS, new DIC										
Eden SS Grounding System Upgrades Dec-22 Nov-22 3 G-T Interconnection Planned A in MTEP20 19246 \$ 794,591.00 In-Service Hill Valley SS Grounding System Upgrades Dec-22 Nov-22 3 G-T Interconnection Planned A in MTEP20 19246 \$ 611,927.00 In-Service Bass Creek - Town Line Road (X-95) 138KV, recorductor Jan-23 Jan-23 3 G-T Interconnection Planned A in MTEP20 19246 \$ 4,445,862.00 In-Service Dane- North Madison (Y-85), 696V, rerate Jan-23 Jan-23 3 Line Clearance Planned A in MTEP20 19246 \$ 237,200.00										
Hill Valley SS Grounding System Upgrades De-22 Nov-22 3 G-T Interconnection Planned A in MTEP20 19246 \$ 611,927.00 In-Service Bass Creek - Town Line Road (X-95) 138KV, recorductor Jan-23 Jan-23 3 G-T Interconnection Planned A in MTEP20 19146 \$ 4,445,862.00 In-Service Dane - North Madison (Y-85), 69KV, rerate Jan-23 Jan-23 3 Line Clearance Planned A in MTEP21 19146 \$ 237,200.00				3				- 10 01	7 -,,	
Bass Creek - Town Line Road (X-95) 138KV, reconductor Jan-23 Jan-23 3 G-T Interconnection Planned A in MTEP20 1916 \$ 4,445,862.00 In-Service Dane - North Madison (Y-85), 69kV, rerate Jan-23 3 Line Clearance Planned A in MTEP21 1496 \$ 237,200.00	Hill Valley SS Grounding System Upgrades			3						
			Jan-23	3	G-T Interconnection					In-Service In-Service
prince contection upgrades and interconnection redundes Mat-25 5 G-1 interconnection Planned A in M1EP22 21648 5 5.693.598.00 Certified in MTEP22				3				14966	\$ 237,200.00	Cartifold Attracts
19154 Crawfis River Solar Network Upgrades May-23 3 G-T Interconnection Planned A in MTEP22 22047 \$ 2,343,594.00 Certified in MTEP22										

Project Name	2022 Est. ISD Month - Year	2023 Est. ISD Month - Year	ZONE	Need Category	Planned / Proposed / Provisional	MISO MTEP Appendix (BOLD = Certified)	MTEP PRJID	Cost	Explanation
Bonnie Road, DIC, New Substation	Jun-23	Dec-24	3	T-D Interconnection	Planned	A in MTEP21	19806	\$ 3,504,413.00	Updated ISD
Tokay SS, DIC, Add Transformer J1003 North Beaver Dam SS Network Upgrades and Interconnection Facilities	Jun-23 Jun-23		3	T-D Interconnection G-T Interconnection	Planned Planned	A in MTEP20 A in MTEP22	14907 21813	\$ 500,000.00 \$ 1,031,386.00	Certified in MTEP22
J947 Tennyson SS Generator Interconnection Facilities and Network Upgrades	Jul-23		3	G-T Interconnection	Planned	A in MTEP20	19145	\$ 5,704,918.00	Columbia III III III
Rock River SS Switch Replacement	Sep-23		3	G-T Interconnection	Planned	A in MTEP20	19145	\$ 95,737.00	
J1042 North Lake Geneva SS Network Upgrades and Interconnection Facilities Hillman SS. Upgrade Transformer	Sep-23 Nov-23		3	G-T Interconnection	Planned	A in MTEP22 A in MTEP20	22105 19145	\$ 1,407,357.00 \$ 3.132,719.00	Certified in MTEP22
Sun Prarie Park, DIC, Substation Rebuild	Nov-23		3	G-T Interconnection T-D Interconnection	Planned	A in MTEP20	14907	\$ 1,500,000.00	Updated Cost
Burlington - Sugar Creek, (6541), 138kV, line uprate	Nov-23		3	G-T Interconnection	Planned	A in MTEP22	22225	\$ 4,365,163.00	Certified in MTEP22
Sharon SS, DIC, New Substation	Dec-23		3	T-D Interconnection	Planned	A in MTEP21	14968	\$ 865,000.00	W 1 - 100
Colley Road SS, Transformer Replacement and Asset Renewal Gateway - Sycamore (6902), 69kV, rebuild	Dec-23 Dec-23	Mar-24	3	Condition and Performance Reliability	Planned Planned	A in MTEP20 A in MTEP21	17585 14964	\$ 4,900,000.00 \$ 3,516,000.00	Updated ISD Updated Cost
Cardinal - Hickory Creek 345kV, Line Construction	Dec-23		3	Reliability, Economic and Policy	Planned	A in MTEP11	3127	\$ 492,200,000.00	opulica cost
Barneveld SS, DIC, new substation	Dec-23		3	T-D Interconnection	Planned	A in MTEP20	10032	\$ 13,134,000.00	
North Beaver Dam Ground Grid Upgrades Johnstown SS, DIC, New Substation	Dec-23 May-24	Oct-24	3	G-T Interconnection T-D Interconnection	Planned	A in MTEP22 A in MTEP22	22085 23520	\$ 550,000.00 \$ 6.063.398.00	Certified in MTEP22 Updated ISD / Proposed to Planned / Certified in MTEP22 / Updated Cost
Columbus SS, DIC, Transformer Replacement	Jun-24	Jun-25	3	T-D Interconnection	Planned	A in MTEP22	22989	\$ 15,690,577.00	ISD Update / Proposed to Planned / Certified in MTEP22 / Updated Cost
Reedsburg DIC Substation and T-Line Retirements	Jun-24		3	T-D Interconnection	Planned	A in MTEP20	14907	\$ 3,500,000.00	
Spring Green - Wick Drive (Y-170), 69kV, uprate	Jun-24		3	Reliability	Planned	A in MTEP21	14964	\$ 1,500,000.00	
J1374 Ebenezer SS Network Upgrades and Interconnection Facilities Academy - Columbus 69kV (Y-21), Rebuild	Dec-24	Aug-24 Dec-25	3 3	G-T Interconnection Condition and Performance	Planned Planned	A in MTEP23 A in MTEP21	24445 10590	\$ 1,577,013.00 \$ 8,800,000.00	Updated ISD
Rock County Reliability Project	Dec-24	500-25	3	Reliability	Proposed	A in MTEP22	20805	\$ 54,000,000.00	Certified in MTEP22 / Updated Cost
Lancaster Transformer Replacement & Substation Rebuild	Dec-24		3	T-D Interconnection	Planned	A in MTEP21	20925	\$ 3,700,000.00	
Gaston Road SS, DIC, Additional Transformer Duck Creek SS, DIC, New Substation	Dec-24		3	T-D Interconnection	Planned	A in MTEP22 A in MTEP22	22988	\$ 5,257,971.00 \$ 5,580.432.00	Proposed to Planned / Certified in MTEP22 / Updated Cost
Duck Creek SS, DIC, New Substation Vinburn Substation 69 kV Capacitor Addition	Dec-24 Dec-24		3	T-D Interconnection Reliability, Condition and Performance	Planned	A in MTEP22 A in MTEP22	23007	\$ 5,580,432.00 \$ 3,620,000.00	Name Change/ Proposed to Planned / Certified in MTEP22 / Updated Cost Certified in MTEP22
Northern Dane County, New DIC	Dec-24		3	T-D Interconnection	Provisional	B in MTEP23		\$ 4,470,000.00	
Husikamp – Ruskin (6937), Partial Rebuild	Jun-25		3	Condition and Performance	Planned	A in MTEP22	21347	\$ 7,900,000.00	Certified in MTEP22
Darlington - Rock Branch 69kV (Y-109), Rebuild	Dec-25		3	Condition and Performance	Planned	A in MTEP22		\$ 16,700,000.00	Certified in MTEP22
Nelson Dewey - Bloomington (Y-184), 69kV, rebuild & OPGW Rockdale and Christiana SS - Control House and Relay Asset Renewal	Dec-25 Dec-25	Dec-25	3	Reliability, Condition and Performance Condition and Performance	Planned Planned	A in MTEP22 A in MTEP22	19962 21628		Certified in MTEP22 Updated ISD / Certified in MTEP22
Rock Branch SS, Relay Replacement and Asset Renewal	Dec-25	Dec-25	3	Condition and Performance	Planned	A in MTEP22	16766		Certified in MTEP22
Wick Drive – Black Earth (Y-62), OPGW Addition	Dec-25		3	Communication	Provisional	A in MTEP23	23858	\$ 3,827,370.00	
Stoughton SS, DIC, Substation Retirement	Dec-25		3	T-D Interconnection	Provisional	A in MTEP23	20204	\$ 50,000.00	
J1483 Hill Valley SS Network Upgrades and Interconnection Facilities South Beaver Dam - Hubbard, (Y-134), 69kV Rebuild & OPGW	Dec-26	Sep-26	3	G-T Interconnection Condition and Performance	Planned	A in MTEP23 A in MTEP22	24447 18047	\$ 2,252,888.00 \$ 20,100,000.00	Certified in MTEP22
South Monroe – Brownstone (Y-155), Partial Rebuild	Dec-26		3	Condition and Performance	Planned	A in MTEP22	21916		Updated Cost
Kirkwood SS, Power Transformer and Breaker Asset Renewal	Dec-26		3	Condition and Performance	Planned	A in MTEP23	19963	\$ 14,069,000.00	
Gran Grae SS, Install a second 161/69kV transformer	Dec-26	Dec-33	3	Reliability	Provisional			\$ 8,200,000.00	Updated ISD
McCue SS Control House and Relay Asset Renewal North Beaver Dam SS Asset Renewal	Dec-26 Dec-26		3	Condition and Performance Condition and Performance	Planned Provisional	A in MTEP23 A in MTEP23		\$ 9,500,000.00 \$ 5.874.135.00	
Madison Area Relay Projects	Dec-26		3	Condition and Performance	Provisional	A in MTEP23		\$ 20,000,000.00	Updated Name / Updated Cost
Eden – Rock Branch 69kV (Y-106) Uprate	Dec-26		3	Condition and Performance	Provisional	A in MTEP23	23910	\$ 10,240,000.00	,,
Renewable Reinforcement Project	Dec-27		3	Reliability	Provisional	B in MTEP22	21905		
South Beaver Dam – North Beaver Dam, 69kV (Y-59) Line Rebuild Hillman - Darlington 138kV (X-14/X-101), Rebuild	Dec-27 Dec-28		3	Condition and Performance Condition and Performance	Provisional Proposed	A in MTEP23 A in MTEP18		\$ 11,300,000.00 \$ 28,500,000.00	
Rock Branch - Dodgeville 69kV (Y-35), Partial Rebuild	Dec-28		3	Condition and Performance	Provisional			\$ 10,300,000.00	
South Fond du Lac - Spring Brook 69kV (Y-133), Partial rebuild	Dec-30		3	Condition and Performance	Provisional	B in MTEP18		\$ 17,000,000.00	
Walnut - Blount, new 69kV transmission line Henry St. SS, DIC, Retire Substation	Dec-31		3	Reliability	Provisional	B in MTEP21	1750	\$ 24,000,000.00	
J1171 Butternut SS Network Upgrades and Interconnection Facilities	Dec-22 Jan-23	Nov-22	4	T-D Interconnection G-T Interconnection	Planned	A in MTEP20 A in MTEP22	14907 22146	\$ 219,875.00 \$ 3,918,722.00	In-Service Certified in MTEP22
Howards Grove - Erdman 138kV, new line	Mar-23	Sep-23	4	Reliability	Planned	A in MTEP20	18568	\$ 28,480,980.00	Updated ISD
Stiles SS - West Marinette SS (M117/L142), OPGW Installation	Apr-23	Apr-23	4	Communication	Planned	A in MTEP19	15936	\$ 5,496,000.00	Updated ISD
Finger Road SW STA - Wesmark 69kV (FIRY11), Rebuild Northview SS DIC New Substation	Apr-23 Jun-23	May-23	4	Condition and Performance T-D Interconnection	Planned Planned	A in MTEP18 A in MTEP22	12134 22987	\$ 15,040,000.00 \$ 3,220,000.00	Updated ISD / Certified in MTEP22
J1101 Kewaunee SS Network Upgrades and Interconnection Facilities	Aug-23	14.dy-23	4	G-T Interconnection	Planned	A in MTEP22	22049	\$ 155,000.00	Certified in MTEP22
Glenview SS, Transformer Retirement and Breaker & Relay Asset Renewal	Sep-23		4	Condition and Performance	Planned	A in MTEP20	18019	\$ 2,642,000.00	
KC Paper SS DIC, Substation Rebuild Sunset Point - Bowen Street (E-5). 69kV. Uprate	Nov-23	Dec-23	4	T-D Interconnection	Planned	A in MTEP21	14968	\$ 2,835,000.00	Updated ISD
Suriset Point - Bowert Street (E-3), 68kV, Uprate Pioneer - Crivitz 138kV (E-83/B-2), retire 69kV and reconfigure load to 138kV	Dec-23 Dec-23	Aug-24	4	Reliability Condition and Performance	Planned Planned	A in MTEP18	14926	\$ 1,171,000.00 \$ 10,950,000.00	Updated Cost Updated ISD / Updated Cost
Danz Ave SW STA - University (WPS) 69kV (O-15), underground rebuild & OPGW	Dec-23	Apr-25	4	Condition and Performance	Planned	A in MTEP19	15924		Updated ISD / Updated Cost
Edgewater - Lodestar 138kV (X-48/Y-31), Underground cable rebuild	Dec-23		4	Condition and Performance	Planned	A in MTEP19	15925		
East Krok - Beardsley, (EAKY11), 69kV, uprate Lost Dauphin - Red Maple 138kV (Q-147), uprate	Dec-23 Dec-23		4	Reliability Reliability	Planned Planned	A in MTEP21 A in MTEP21	14964 14964	\$ 1,213,000.00 \$ 989.000.00	Updated Cost
Anderson Creek SS, DIC New SS	Dec-23		4	T-D Interconnection	Planned	A in MTEP21	14968	\$ 3,227,000.00	
Woodenshoe SS, DIC, Transformer Replacement	Dec-23	May-24	4	T-D Interconnection	Planned	A in MTEP22	16766	\$ 900,000.00	Updated ISD / Certified in MTEP22
Wells St. DIC – new West Marinette-Wells St. 69 kV line Wesmark SS. Relay and Breakers	Jan-24 Apr-24	-	4	T-D Interconnection Condition and Performance	Planned	A in MTEP21 A in MTEP18	19961 13747	\$ 23,960,000.00 \$ 2,373,000.00	
Tower Dr – Pulliam (P-16/R-70), Partial Rebuild	Apr-24	Sep-25	4	Condition and Performance	Planned	A in MTEP22	21348	\$ 2,373,000.00	Updated ISD / Certified in MTEP22
Pulliam SS, Transformer Retirement and Bus Reconfiguration	May-24		4	Condition and Performance	Planned	A in MTEP20	15930	\$ 6,436,000.00	
Sheboygan County SS, DIC, substation rebuild	Jun-24	_	4	T-D Interconnection	Planned	A in MTEP20	18051	\$ 6,715,315.00	
Butte Des Morts - Neevin 138kV (43021), Rebuild Edgewater SS, Bus Reconfiguration	Jun-24 Jun-24	-	4	Condition and Performance Condition and Performance	Planned Planned	A in MTEP17 A in MTEP18	12185 13756	\$ 2,982,000.00	
Crivitz SS - Transformer Replacement and Asset Renewal	Jul-24	<u> </u>	4	Condition and Performance Condition and Performance	Planned	A in MTEP18	19705	\$ 9,800,000.00 \$ 4,599,154.00	
Wesmark - Rapids 69kV (R-44), Rebuild	Oct-24	Jun-24	-	Condition and Performance	Planned	A in MTEP18	12135	, , , , , , , , , , , , , , , , , , , ,	Updated ISD / Updated Cost
Wesmark - Rapids 69kV (R-44), Rebuild Highway V - Preble 138 kV (X-154), reconductor	Dec-24	Jun-24	4	Reliability	Planned	A in MTEP18		\$ 1,777,603.00	Opuated 130 / Opdated Cost
North Appleton SS - Transformer Replacement and Asset Renewal Eaton SS, new T-D Interconnection	Dec-24		4	Condition and Performance T-D Interconnection	Planned	A in MTEP21 A in MTEP16	19706 10484	\$ 7,938,249.00 \$ 2,500,000.00	

Project Name	2022 Est. ISD Month - Year	2023 Est. ISD Month - Year	ZONE	Need Category	Planned / Proposed / Provisional	MISO MTEP Appendix (BOLD = Certified)	MTEP PRJID	Cost	Explanation
ond du Lac County, New DIC	Dec-24		4	T-D Interconnection	Provisional	B in MTEP23	23916	\$ 8,000,000.00	
finnebago County, New DIC		Jul-25	4	T-D Interconnection	Provisional	B in MTEP23	24474	\$ 4,500,000.00	
ak St - Hwy V 69kV (Z-26), Rebuild	Dec-25		4	Condition and Performance	Planned	A in MTEP18	12137	\$ 9,000,000.00	
lymouth #5 - New DIC	Dec-25		4	T-D Interconnection	Proposed	A in MTEP22	21925	\$ 21,500,000.00	Certified in MTEP22
itzgerald SS – Transformer and Breaker Asset Renewal	Dec-25	Dec-25	4	Condition and Performance	Planned	A in MTEP22	21915	\$ 7.897.437.00	Updated ISD / Certified in MTEP22
/est Marinette SS – Transformer and Breaker Asset Renewal	Dec-25	Dec-25	4	Condition and Performance	Planned	A in MTEP22	21917	\$ 8,962,353.00	Updated ISD / Certified in MTEP22
hoto – Northeast 69kV (K-11). Rebuild	Dec-25		4	Condition and Performance	Provisional	A in MTEP23		\$ 5,365,000.00	.,
ortheast - Revere Dr 69kV (C-103) Uprate or Rebuild	Dec-25	Dec-26	4	Condition and Performance	Provisional	A in MTEP23	23837	\$ 6,500,000,00	Updated ISD
ullet River Area Reliability Project	Dec-26	Dec-27	4	Reliability	Provisional	B in MTEP22	21900	\$ 25,000,000,00	Updated ISD / Updated Cost
ast Krok Transformer Replacement	Dec-26	Dec-27	4	Reliability, Condition and Performance	Provisional	A in MTEP23	23912	\$ 6,150,000.00	Updated ISD / Target A MTEP23
hmstead SS Control House and Relay Asset Renewal	Dec-26		4	Condition and Performance	Planned	A in MTEP23	23897	\$ 5,700,000,00	
noto SS Power Transformer Asset Renewal	Dec-26		4	Condition and Performance	Planned	A in MTEP23	23901	\$ 6.150.000.00	
aupun - South Fond du Lac 69kV, (Y-25) Partial Rebuild	Dec-26		4	Condition and Performance	Provisional	A in MTEP23	23905	\$ 22,600,000,00	
outh Fond du Lac Asset Renewal	Dec-26		4	Condition and Performance	Provisional	A in MTEP23	23906	\$ 6,210,360,00	
igh Falls – Mountain 69kV (Y-77), partial rebuild	Dec-26		4	Condition and Performance	Provisional	B in MTEP23	23838	\$ 22,600,000,00	
alders SS. New 138/69 kV Substation	Dec 20	Dec-27	4	Reliability	Provisional	B in MTEP23	24296	\$ 17.800.000.00	
doewater SS, DIC, replace transformer and substation rebuild	Dec-30	Dec-27	T 4 T	T-D Interconnection	Planned	A in MTEP18		\$ 5.100.000.00	
erner West – North Appleton 345 kV (NAPL31). Rebuild	Dec-30		4	Condition and Performance	Provisional	B in MTEP23	23840	\$ 55,000,000.00	
rton - Auburn 138kV (9752). Partial Rebuild	Nov-22	Sep-22	5	Condition and Performance	Planned	A in MTEP18	13743	\$ 7,041,625.00	In-Service
rryville SS Grounding System Upgrades	Dec-22	Dec-22	5	G-T Interconnection	Planned	A in MTEP20	18985	\$ 328.807.00	In-Service
50/J878 Paris SS, new 345/138kV transformer	Dec-22	Dec-22	5	G-T Interconnection	Planned	A in MTEP20	18985	\$ 24,972,611.00	In-Service
ummit - Cooney 138kV (6431). Rebuild	Mar-23	Dec-22	5	Condition and Performance	Planned	A in MTEP19		\$ 6.550.000.00	III-3el VICE
ange Line SW STA, Control House Replacement and Asset Renewal	Apr-23		5	Condition and Performance	Planned	A in MTEP19	15928	\$ 8,605,000.00	
ussex to Bark River (46143/2661), 138kV, OPGW Installation	Nov-23		5	Communication	Planned	A in MTEP19	19959	\$ 3,051,000.00	
enosha SS. Breaker. Relay. RTU and Disconnect Asset Renewal	Nov-23		5	Condition and Performance	Planned	A in MTEP19	14909	\$ 3,200,000,00	
roadian SS, Breaker, Relay, RTO and Disconnect Asset Renewal	Jun-24	Jun-25	5	Condition and Performance / Reliability	Planned	A in MTEP19	16486	\$ 51,600,000.00	Updated ISD
· ·	Jun-24	Jun-25	2	Condition and Performance / Reliability	Planned			\$ 51,000,000.00	Opdated ISD
ncoln - 43rd Street Terminal 138 kV (5053), Replace with double circuit duct bank and XLPE cable	Dec-24		5	Condition and Performance	Planned	A in MTEP21	18048	\$ 35,800,000.00	
ottonwood - Summit Underground Fiber	Dec-24	Oct-24	5	Communication	Planned	A in MTEP22	23531	\$ 3,156,228.00	Updated ISD / Certified in MTEP22
ort Washington – Saukville 138 kV (X-132/X-133) partial rebuild	Jun-25	Dec-24	5	Condition and Performance / Reliability	Planned	A in MTEP22	21899	\$ 9,100,000.00	Updated ISD / Certified in MTEP22 / Updated Cost
ranville SS, Control House and Relay Replacement and Asset Renewal	Nov-25		5	Condition and Performance / Reliability	Planned	A in MTEP21	16490	\$ 40,577,000.00	Proposed to Planned
ne – St Martins – Bluemound (5066), OPGW Addition	Dec-25		5	Communication	Provisional	A in MTEP23	23843	\$ 3,535,410.00	Updated Name / Updated Cost
ak Creek, Racine SS and Remote Ends, Control Buildings and Relaying Asset Renewal	Dec-25		5	Condition and Performance	Planned	A in MTEP22	21629	\$ 20,900,000,00	Certified in MTEP22
verett GIS Asset Renewal	Dec-25		5	Condition and Performance	Planned	A in MTEP22	21923	\$ 16.800.000.00	Certified in MTEP22 / Updated Cost
isDOT I-94 Stadium Group of Projects	Dec-26		5	Condition and Performance	Proposed	A in MTEP22	23008	\$ 63,700,000.00	Certified in MTEP22
Iwaukee Area Reactive Power Project	Dec-26		5	Reliability	Provisional	B in MTEP23	23873	\$ 30,000,000,00	COLUMN WITE ZZ
arbor – Russel Terminal 138 kV (893K11), Rebuild	Dec-26		5	Condition and Performance	Proposed	A in MTEP22	21926	\$ 61,200,000,00	Certified in MTEP22
bstation Switch Asset Renewal and Enhancements	Dec-24		Various	Condition and Performance	Planned	A in MTEP23		\$ 5,300,000,00	Certified III WITE 22
nall Capital Project and Asset Renewal Current Cycle	Nov-22	Nov-22	various	Condition and Performance	Planned	A in MTEP18	13821	\$ 38,457,451.00	In-Service
nall Capital Project and Asset Renewal 2019	Oct-22	INUV=ZZ	various	Condition and Performance	Planned	A in MTEP18	13822	\$ 8,007,814.00	In-Service
mmunication Reliability Upgrades 2020	Oct-22	Oct-22	various	Communication	Planned	A in MTEP19	14910	\$ 11,344,615.00	In-Service
nall Capital Project and Asset Renewal 2020	Dec-25	ULI*22	various	Condition and Performance	Planned	A in MTEP19	14910	\$ 11,344,615.00	III-Jet vice
nair Capital Project and Asset Renewal 2020	Jun-24	Dec-24	various	Physical Security	Planned	A in MTEP19			Updated ISD
		Dec-24						7 ==/000/000000	Obdated IPD
nysical Security Current Cycle	Dec-24		various	Physical Security	Planned	A in MTEP18		\$ 67,198,396.00	11 1 1100
ommunication Reliability Program 2021	Jun-24	Dec-24	various	Communication	Planned	A in MTEP20	14911	\$ 10,927,208.00	Updated ISD
nall Capital Project and Asset Renewal Program 2021	Jun-24	Dec-25	various	Condition and Performance	Planned	A in MTEP20	14909	\$ 38,913,412.00	Updated ISD
ne Clearance Mitigation Program 2021	Jun-24	Apr-22	various	Line Clearance	Planned	A in MTEP20	14913	\$ 3,791,502.00	In-Service In-Service
Physical Security Program 2021	Jun-24	Dec-24	various	Physical Security	Planned	A in MTEP20	14915	\$ 17.908.909.00	Updated ISD

Project Name	2022 Est. ISD Month - Year	2023 Est. ISD Month - Year	ZONE	Need Category	Planned / Proposed / Provisional	MISO MTEP Appendix (BOLD = Certified)	MTEP PRJID	Cost	Explanation
Load Interconnection Program 2021	Jun-24		various	T-D Interconnection	Planned	A in MTEP20	14907	\$ 20,124,594.00	
Communication Reliability Program 2022	Jun-25		various	Communication	Planned	A in MTEP21	14965	\$ 19,252,066.00	
Small Capital Project and Asset Renewal Program 2022	Jun-25		various	Condition and Performance	Planned	A in MTEP21	14964	\$ 52,320,773.00	
Line Clearance Mitigation Program 2022	Jun-25		various	Line Clearance	Planned	A in MTEP21	14966	\$ 2,832,841.00	
Physical Security Program 2022	Jun-25		various	Physical Security	Planned	A in MTEP21	14967	\$ 11,797,871.00	
Load Interconnection Program 2022	Jun-25		various	T-D Interconnection	Planned	A in MTEP21	14968	\$ 27,586,994.00	
Communication Reliability Program 2023	Jun-26		various	Communication	Planned	A in MTEP22	16767	\$ 19,593,713.00	Certified in MTEP22
Small Capital Project and Asset Renewal Program 2023	Jun-26		various	Condition and Performance	Planned	A in MTEP22	16766	\$ 34,925,540.00	Certified in MTEP22
Line Clearance Mitigation Program 2023	Jun-26		various	Line Clearance	Planned	A in MTEP22	16768	\$ 3,935,020.00	Certified in MTEP22
Physical Security Program 2023	Jan-25		various	Physical Security	Planned	A in MTEP22	16769	\$ 1,859,619.00	Certified in MTEP22
Load Interconnection Program 2023	Jun-26		various	T-D Interconnection	Planned	A in MTEP22	16770	\$ 18,045,914.00	Certified in MTEP22
Small Capital Project and Asset Renewal Program 2024	Jun-26		various	Condition and Performance	Provisional	A in MTEP23	20201	\$ 6,000,000.00	Updated Cost
Communication Reliability Program 2024	Jun-26		various	Communication	Provisional	A in MTEP23	20202	\$ 13,200,000.00	Updated Cost
Load Interconnection 2024	Jun-25		various	T-D Interconnection	Provisional	A in MTEP23	20204	\$ 15,000,000.00	
Line Clearance Mitigation Program 2024	Jun-26		various	Line Clearance	Provisional	A in MTEP23	20203	\$ 10,000,000.00	
Small Capital Project and Asset Renewal Program 2025	Jun-28		various	Condition and Performance	Provisional	B in MTEP23	22798	\$ 55,000,000.00	
Communication Reliability Program 2025	Jun-28		various	Communication	Provisional	B in MTEP23	22799	\$ 10,800,000.00	
Load Interconnection 2025	Jun-28		various	T-D Interconnection	Provisional	B in MTEP23	22911	\$ 19,400,000.00	
Line Clearance Mitigation 2025	Jun-27		various	Line Clearance	Provisional	B in MTEP23	23951	\$ 10,000,000.00	
LRTP-05: Tremval – Eau Claire – Jump River	Jun-28		1	LRTP	Planned	A in MTEP21	23372	\$ 39,500,000.00	
LRTP-06: Tremval – Rocky Run – Columbia	Jun-29		Z1, Z3	LRTP	Planned	A in MTEP21	23408	\$ 850,300,000.00	
Line Upgrade Work to Accommodate New Tremval Substation	lun-28		1	LRTP	Planned	A in MTEP21	23371	\$ 2,300,000,00	
LEGEND	22.7.20	I		-1111	amed			2,300,000.00	I

No Shading = No change to project since previous Assessment

Green Shading = Project In-Service Orange Shading = new project, was not in previous Assessment project list
Gray Shading = Some Change has happened since the last posted list

COMMONLY USED DEFINITIONS
DIC - Distribution Interconnection
GIA - Generator Interconnection Agreement
MPFCA - Multi-Party Facility Agreement

MISO MTEP Appendix - Indicates MTEP Cycle, Cycles MTEP22 and prior are Certified in MISOs' Regional Plan for A projects (BOLDED), MTEP23 and future cycles are not yet certified at the time of publication (1/2023).